

March 30, 2021

Alberta Environment and Parks (AEP) Monitoring Branch 11<sup>th</sup> Floor Oxbridge Place 9820-106 Street Edmonton, Alberta T5K 2J6

RE: Annual Ambient Air Monitoring Report (IAM-00010348-2020)

Calendar year 2020

Clean Harbors Canada, Inc. Approval 10348-03-00

#### To whom it may concern:

Clean Harbors Canada, Inc. (Clean Harbors) is presenting this Annual Ambient Air Monitoring Report, which was prepared by GHD Limited (Consultant), for the 2020 calendar year to Alberta Environment and Parks (AEP). The Clean Harbors Ryley Industrial Waste Management Facility (Facility) is located in SE 09-050-17 W4M near Ryley, Alberta.

This ambient air-monitoring program at the Facility is conducted in accordance with the requirements outlined in the Facility's Environmental Protection and Enhancement Act (EPEA) Approval, Approval Number: 10348-02-00 (Approval). As part of the Approval requirements, the Facility submitted a Proposal for a new Ambient Air Monitoring Program, which was subsequently approved on June 24, 2009 by the AEP (formally AENV). Operating under the Approval and the approved proposal, Clean Harbors operates two ambient air-monitoring stations: AEP Station ID 00010348-I-1 and AEP Station ID 00010348-C-1. There have been no changes to the monitoring locations, monitoring methods or significant changes to monitoring equipment during the 2020 calendar year.

During the 2020 calendar year, the meteorological station (AEP Station ID 00010348-C-1) operated at 99.89 percent annual uptime, which is above the 90 percent uptime threshold required by the Air Monitoring Directive, 2016.

Included in this report are the following:

- Summary of the ambient air monitoring program undertaken at the Facility for 2020
- Summary of AMD Electronic Transfer System Submittals
- Results for Particulate Matter ≤ 10 microns (PM<sub>10</sub>) reported in ug/m<sup>3</sup>
- Results for water-soluble cations; metals or anions if the PM<sub>10</sub> results were >50 ug/m<sup>3</sup>
- Results for Total Non-Methane Organic Compounds (TNMOC) and Volatile Organic Compounds (VOC)
- 5-year average plots for measured compounds outlined in the approval
- Annual wind rose and monthly uptime summary
- Any sampling issues or data issues that occurred during the 2020 calendar year



Should there be any questions and comments regarding this report, please do not hesitate to contact the undersigned.

Yours truly,

#### **CLEAN HARBORS CANADA INC.**

Michael E Parker

Vice President Canadian Environmental Compliance



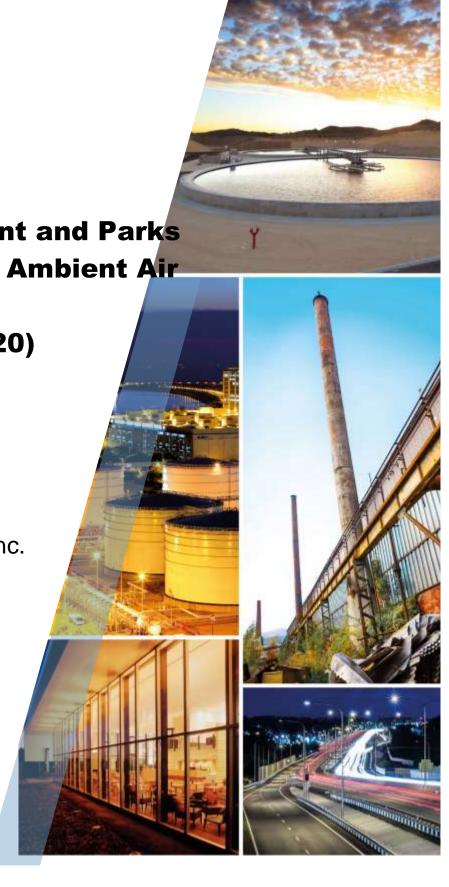
Alberta Environment and Parks (AEP) 2020 Annual Ambient Air

**Monitoring Report** 

(IAM-00010348-2020)

Approval Number: 10348-03-00 Ryley Facility, Alberta

Clean Harbors Environmental Services Inc.





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#### 1. Introduction

#### 1.1 Background

GHD Limited (GHD), on behalf of Clean Harbors Canada (Clean Harbors), is presenting to Alberta Environment and Parks (AEP) the Annual Clean Harbors Ambient Air Monitoring Report for the 2020 calendar year. The Clean Harbors Ryley Industrial Waste Management Facility (Facility) is located in SE 09-050-17 W4M near Ryley, Alberta. Figure 1 presents the site location and air monitoring station location map.

The ambient air monitoring program at the Facility is conducted in accordance with the requirements outlined in the Facility's Environmental Protection and Enhancement Act (EPEA) Approval, Approval Number: 10348-03-00 (Approval). As part of the Approval requirements, the Facility submitted a proposal for a new ambient air monitoring program, which was subsequently approved on June 24, 2009 by the AEP (formally AENV).

#### 1.2 Contact Information

As required by AMD Chapter 9, Section 2, contact information is provided for the following Facility personnel and Contractors that assisted with the performance of the Facility's Air Monitoring Program.

Name: Mr. Stan Yuha
Title: Plant Manager
Company: Clean Harbors
Responsibilities: ETS Submitter

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Name: Mr. Michael E Parker

Title: Vice President Company: Clean Harbors Responsibilities: Report Certifier

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Name: Mr. Todd Webb Title: Laboratory Chemist Company: Clean Harbors

Responsibilities: Station Field Operator and Field Sampler

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Company: GHD Limited

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Responsibilities: Laboratory Analytical Services Address: PO Bag 4000, Vegreville, Alberta

Phone: 780-632-8211

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#### 1.3 Summary of Electronic Transfer System (ETS) Submittals

The "Alberta Environment and Parks (AEP) 2020 Annual Ambient Air Monitoring Report for Approval Number: 10348-03-00" for the Clean Harbors, Ryley Alberta Facility was submitted to the ETS as IAM-00010348-2020.pdf, by March 31, 2021.

#### 1.4 Monitoring Locations and Methodology

Clean Harbors undertakes ambient air monitoring at three locations to assess ambient air quality at and around the Facility. These locations include two AEP mandated stations; AEP Station ID 00010348-I-1 and AEP Station ID 00010348-C-1 and one voluntary ambient air monitoring station. The locations of the air monitoring stations are identified on Figure 1.

A full description of the monitoring locations and methodology for the AEP mandated air monitoring program is outlined in Section 1.4.

In addition to the two AEP mandated stations, Clean Harbors operates a voluntary air monitoring program for the Village of Ryley. The voluntary air monitoring program utilizes a hi-volume sampler station located at the same location as AEP Station ID 00010348-C-1, and an additional hi-volume sampler/meteorological station that is located at the Ryley School and is described in Section 1.4.2.

#### 1.4.1 Clean Harbors AEP Mandated Air Monitoring Program

The intermittent monitoring station, known as the Ryley Lift Station (AEP Station ID 00010348-I-1), is located on Secondary Road 854, approximately 350 metres southeast of the Facility. At this location, samples are collected and analyzed for the following: particulate matter less than or equal to 10 micrometers ( $\mu$ m) in diameter (PM<sub>10</sub>), volatile organic compounds (VOCs), and total non-methane organic compounds (TNMOC). Additionally, PM<sub>10</sub> samples that exceed 50 micrograms per



cubic metre (50 µg/m³) are analyzed for a target list of metals, anions, and cations. Sampling is conducted every 12-days as required by the Facility's Approval.

The second station, located on the roof of the administration building at the Facility (AEP Station ID 00010348-C-1), is a continuous meteorological station that collects wind speed and wind direction data.

#### 1.4.1.1 PM<sub>10</sub> Sampling Station (AEP Station ID 00010348-I-1)

PM<sub>10</sub> is sampled over a 24-hour period at a volumetric flow rate of 16.7 litres per minute. PM<sub>10</sub> samples are collected on a Teflon<sup>®</sup> filter using a federal reference method (FRM) sampler called a Partisol air sampler. Calibration of the Partisol sampler is conducted and documented on a quarterly basis. The filter samples are collected and sent to InnoTech Alberta (Laboratory) under chain of custody procedures. The filters are analyzed gravimetrically utilizing laboratory method AC-029. Should it be determined that the PM<sub>10</sub> threshold of 50  $\mu$ g/m³ is exceeded, the laboratory would proceed with the metal analysis using accepted methodology. The following is a list of the metal parameters that are analyzed when the PM<sub>10</sub> threshold is exceeded.

**Table 1.1 Metal Parameters** 

Parameter	CAS No.
Particulate Matter (PM <sub>10</sub> )	Not available
Antimony	7440-36-0
Arsenic	7440-38-2
Beryllium	7440-41-4
Cadmium	7440-43-9
Chromium	7440-47-3
Cobalt	7440-48-4
Copper	7440-50-8
Lead	7439-92-1
Manganese	7439-96-5
Mercury	7439-97-6
Nickel	7440-02-0
Silver	7782-49-2
Thallium	7440-28-0
Tin	7440-31-5
Ammonia-N	Not available
Calcium Ion	Not available
Chloride	Not available
Magnesium Ion	Not available
Nitrate	Not available
Potassium Ion	Not available
Sodium Ion	Not available
Sulphate	Not available



## 1.4.1.2 Volatile Organic Compound (VOC) and Total Non-Methane Organic Compound (TNMOC) Station (AEP Station ID 00010348-I-1)

For VOC and TNMOC sampling and analysis, 6 litre evacuated SUMMA® canisters are used to collect the sample over a 24-hour period. Flow controllers and pressure gauges supplied by the laboratory are used to maintain a constant sample flowrate over the 24-hour sampling period. The VOC analysis is conducted utilizing laboratory method AC-058 by gas chromatography mass spectrometry. The TNMOC analysis is conducted utilizing laboratory method NA-028 by gas chromatography flame ionization detector. The following is a list of VOCs that are analyzed:

Table 1.2 VOCs

Compound	CAS No.	Compound	CAS No.
1,2,3-Trimethylbenzene	526-73-8	Isoprene	78-79-5
1,2,4-Trimethylbenzene	95-63-6	Isopropylbenzene	98-82-8
1,3,5-Trimethylbenzene	108-67-8	m, p-Xylene	108-38-3/ 106-42-3
1-Butene/Isobutylene	106-98-9	m-Diethylbenzene	141-93-5
1-Hexene/2-Methyl-1- pentene	592-41-6	Methylcyclohexane	108-87-2
1-Pentene	109-67-1	Methylcyclopentane	96-37-7
2,2,4-Trimethylpentane	540-84-1	m-Ethyltoluene	620-14-4
2,2-Dimethylbutane	75-83-2	n-Butane	106-97-8
2,3,4-Trimethylpentane	565-75-3	n-Decane	124-18-5
2,3-Dimethylbutane	79-29-8	n-Dodecane	112-40-3
2,3-Dimethylpentane	565-59-3	n-Heptane	142-82-5
2,4-Dimethylpentane	108-08-7	n-Hexane	110-54-3
2-Methylheptane	592-27-8	n-Nonane	111-84-2
2-Methylhexane	591-76-4	n-Octane	111-65-9
2-Methylpentane	107-83-5	n-Pentane	109-66-0
3-Methylheptane	589-81-1	n-Propylbenzene	103-65-1
3-Methylhexane	589-34-4	n-Undecane	1120-21-4
3-Methylpentane	96-14-0	o-Ethyltoluene	611-14-3
Benzene	71-43-2	o-Xylene	95-47-6
cis-2-Butene	590-18-1	p-Ethyltoluene	622-96-8
cis-2-Pentene	627-20-3	Styrene	100-42-5
Cyclohexane	110-82-7	Toluene	108-88-3
Cyclopentane	287-92-3	trans-2-Butene	624-64-6
Ethylbenzene	100-41-4	trans-2-Pentene	646-04-8
Isobutane	75-28-5	p-Diethylbenzene	105-05-5
Isopentane	78-78-4		



#### Meteorological Station (AEP Station ID 00010348-C-1)

Clean Harbors operates a RM Young 05305-10A metrological station at the Facility. The meteorological station continuously collects wind speed and wind direction at the site. Reporting for this station is conducted on a monthly and annual basis where 24-hour wind speed and wind direction, wind class frequency distribution and wind roses are presented. As part of the Approval Clean Harbors is also required to ensure that operation of the station is maintained at no less than 90 percent uptime. The uptime data is also presented on a monthly and annual basis.

#### 1.4.2 Clean Harbors Voluntary Air Monitoring Program

Clean Harbors operates two hi-volume sampler stations that collect total particulate matter. One hi-volume sampler station is located on the roof of the administration building at the Facility, near the AEP Station ID 00010348-C-1, and is intended to collect background ambient air data. The second hi-volume sampler station is located at the Ryley School with a meteorological station and is intended to collect sample data. The samples collected are measured gravimetrically for total particulate and then analyzed for metals by the laboratory when the particulate weight is greater than 50 mg. The two air monitoring stations are configured such that the stations only collect air samples when the wind direction is oriented in a north-east to south-west direction and the wind speed is greater than 5 km/hour. The objective of the voluntary program is to determine airborne particulates from landfill operations that could potentially impact the Village of Ryley.

The results of this voluntary air monitoring program are communicated in a letter presented to the Village of Ryley on an annual basis.

### 2. Results and Discussions

The following section presents the results from the ambient air monitoring program that was conducted by Clean Harbors in 2020. Where applicable, comparisons were made to Alberta Ambient Air Quality Objectives (AAAQO) for parameters that had 24-hour average objectives and annual objectives. These parameters include m,p,o-xylene, hexane, toluene and benzene. For all other parameters, AAAQO have not been established limits or the limits have averaging periods other than 24-hours or annual.

# 2.1 Meteorological Data for Wind Speed and Direction (AEP Station ID 00010348-C-1) Results and Discussion

In accordance with the Approval, the Facility is required to collect wind data continuously when operations are occurring at the Facility. In 2020, the wind station collected 99.89 percent of usable data. Appendix A presents the wind data that was collected and also wind rose plots. As illustrated in the wind rose and frequency distribution chart for 2020, the predominant wind direction is from the Northwest, which is consistent with historical information and data.

The 2020 annual wind rose and frequency distribution chart is presented in Appendix A.



#### 2.1.1 Meteorological Data Verification, Validation and Uptime

In the 2020 calendar year, the meteorological station had an annual uptime of 99.89 percent, above the 90 percent uptime required. The station maintained an uptime above 90 percent for all of the 12-months in the calendar year.

# 2.2 PM<sub>10</sub> Monitoring Station (AEP Station ID 00010348-I-1) Results and Discussion

In 2020, 30 samples were collected for  $PM_{10}$  analysis at 12-day intervals. No samples were discarded during the year.

The PM $_{10}$  samples in 2020 had a minimum concentration of 0.65  $\mu g/m^3$ , a maximum concentration of 66.52  $\mu g/m^3$ , and an average concentration of 12.66  $\mu g/m^3$ . There is currently no AAAQO is specified for PM $_{10}$  over a 24-hour or 1-hour averaging period; however, the Facility is required to analyze for metals should the PM $_{10}$  concentration exceed 50  $\mu g/m^3$ . Test 747, that occurred on September 18, 2020, required metals analysis due to a PM $_{10}$  result of 66.52  $\mu g/m^3$ . Metal results are discussed in Section 2.3. The 2020 test results from the PM $_{10}$  monitoring are presented in Table 1 and include maximum, minimum, and average values for the reporting period. The previous 5-year averages for PM $_{10}$  concentrations can be found in Appendix C.

The Partisol sampling instrument was calibrated on a quarterly basis in 2020. The quarterly calibration records are included in Appendix B.

#### 2.3 Metal Concentrations

Twenty-nine of the 30 samples collected in 2020 returned concentrations of PM $_{10}$  were below the 50  $\mu$ g/m $^3$  threshold. Test 747, collected on September 18, 2020, returned a PM $_{10}$  concentration of 66.52  $\mu$ g/m $^3$  and required analysis for metal ions. This sample was sent for additional analysis and the results for this test can be found in Table 3 of this report.

AAAQO are specified for arsenic (0.01  $\mu$ g/m³ annual average and 0.1  $\mu$ g/m³ 1-hour average) and chromium (1.00  $\mu$ g/m³ 1-hour average) but there are currently no AAAQO for either substance for a 24-hour averaging period in Alberta. The lab results for sample 747 were the result of a 24-hour sampling period and therefore could not be directly compared to an AAAQO. However, when comparing the 24-hour results for both arsenic and chromium to the hourly AAAQO, both were still below the thresholds.

# 2.4 VOC and TNMOC Station (AEP Station ID 00010348-I-1) Results and Discussion

In 2020, 30 samples were collected for VOC and TNMOC analysis at 12-day intervals. All samples were deemed valid.

There are three VOC parameters that that have corresponding AAAQO with 24-hour averaging periods including o,p,m-xylene, hexane and toluene. There is one VOC parameter (benzene) that has a corresponding annual AAAQO. The annual AAAQO for benzene is 0.9 ppbv. The annual result for benzene samples at the lift station was 0.18 ppbv.



The 2020 sample results from the VOC and TNMOC monitoring are presented in Table 2 and include maximum, minimum, and average values. The previous 5-year averages for VOC and TNMOC parameters can be found in Appendix C.

#### 2.5 Dust Suppression Activities

In 2020, Clean Harbors did not conduct dust suppression activities at the Facility using leachate spread on the surface of the active landfill.

#### 3. Certification

Per the requirements of AMD, Chapter 9, the following certification is provided for the 2020 Annual Ambient Air Monitoring Report.

"I certify that I have reviewed and verified this report and that the information is complete, accurate and representative of the monitoring results, reporting timeframe and the specified analysis, summarization and reporting requirements."

Michael E Parker

H.E. Kacker.

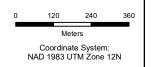
Vice President/Report Certifier

Canadian Environmental Compliance

# **Figure**



Image Source: © (2020) Google. Image Aquisition Date: 09/17/2019.







CLEAN HARBORS CANADA, INC. RANGE ROAD 854, RYLEY, ALBERTA 11114644 Mar 27, 2020

SITE LOCATION AND AIR MONITORING LOCATION MAP FIGURE 1

### **Tables**

Table 1 2020 Calendar Year PM<sub>10</sub> Analytical Results AEP Station ID 00010348-I-1 Clean Harbors Canada, Inc.

	Parameter	PM <sub>10</sub>	Particulate Weight
	Units	μg/m³ <sup>(1)(2)</sup>	mg
Date	Test ID		
20/01/10	726	9.47	0.25
20/01/22	727	7.01	0.17
20/02/03	728	7.69	0.20
20/02/15	729	4.78	0.12
20/02/27	730	8.24	0.20
20/03/10	731	10.62	0.26
20/03/22	732	5.21	0.13
20/04/03	733	6.77	0.17
20/04/15	734	20.98	0.51
20/04/27	735	8.53	0.20
20/05/09	736	6.15	0.15
20/05/21	737	0.65	0.02
20/06/02	738	15.64	0.36
20/06/14	739	7.20	0.16
20/06/26	740	18.63	0.42
20/07/08	741	7.85	0.18
20/07/20	742	19.56	0.44
20/08/01	743	21.55	0.49
20/08/13	744	13.95	0.32
20/08/25	745	13.20	0.30
20/09/06	746	11.20	0.26
20/09/18	747	66.52	1.53
20/09/30	748	42.68	1.02
20/10/12	749	10.64	0.25
20/10/24	750	9.29	0.24
20/11/05	751	7.08	0.17
20/11/17	752	9.31	0.23
20/11/29	753	8.51	0.21
20/12/11	754	10.28	0.26
20/12/23	755	4.76	0.12
	Maximum	66.52	1.53
	Minimum	0.65	0.02
	Average	13.13	0.31

- (1) Alberta Ambient Air Quality Objectives do not currently provide an objective fo PM<sub>10</sub>.
- (2) In accordance with the Facility's Approval,  $PM_{10}$  samples that exceed 50  $\mu$ g/m<sup>3</sup> are analyzed for a target list of metals, anions, and cations.

Table 2
2020 Calendar Year
VOC and TNMOC Analytical Results
AEP Station ID 00010348-I-1
Clean Harbors Canada, Inc.

		Date	1/10/2020	1/22/2020	2/3/2020	2/15/2020	2/27/2020	3/10/2020	3/22/2020	4/3/2020	4/15/2020	4/27/2020	5/9/2020	5/21/2020	6/2/2020	6/14/2020	6/26/2020	7/8/2020	7/20/2020	8/1/2020	8/13/2020
		Test ID	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744
Parameter	Units	AAAQO <sup>(1)(2)</sup>																			
1,2,3-Trimethylbenzene	ppbv	-	< 0.07	0.13	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.09	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.09	< 0.08	< 0.14
1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene	ppbv ppbv	-	< 0.07 < 0.03	0.19 < 0.03	0.32 0.17	< 0.08 < 0.03	< 0.09 < 0.03	< 0.08 < 0.03	< 0.08 < 0.03	< 0.08 < 0.03	< 0.08 < 0.03	0.20 0.25	< 0.08 < 0.03	< 0.09 < 0.03	< 0.08 < 0.03	< 0.14 < 0.06					
1-Butene/Isobutylene	ppbv	-	< 0.03	0.07	0.09	< 0.03	0.04	0.05	0.13	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.06
1-Hexene/2-Methyl-1-pentene	ppbv	-	< 0.03	0.22	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.06
1-Pentene	ppbv	-	< 0.01	0.12	0.10	< 0.02	0.05	0.10	0.10	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.22	< 0.02	< 0.03
2,2,4-Trimethylpentane 2,2-Dimethylbutane	ppbv	-	< 0.01 0.04	0.29 0.06	0.12 0.09	< 0.02 0.02	< 0.02 0.05	< 0.02 0.02	< 0.02 0.09	< 0.02 0.52	< 0.02 < 0.02	0.04 < 0.02	< 0.02 < 0.02	< 0.02 < 0.02	0.40 < 0.02	< 0.03 < 0.03					
2,3,4-Trimethylpentane	ppbv ppbv	-	0.04	0.00	0.09	0.02	< 0.02	< 0.02	< 0.09	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.02	< 0.02	0.02	0.10	< 0.03
2,3-Dimethylbutane	ppbv	-	0.11	0.21	0.18	0.05	0.13	0.17	0.14	0.75	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.12	0.12	0.18	0.15	0.11
2,3-Dimethylpentane	ppbv	-	0.07	0.23	0.09	0.06	< 0.03	0.08	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.07	0.05	< 0.06
2,4-Dimethylpentane	ppbv	-	0.07	0.14	0.09	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.06	< 0.03
2-Methylheptane 2-Methylhexane	ppbv ppbv	-	0.04 0.1	0.14 0.24	0.11 0.12	0.05 0.09	< 0.02 0.05	< 0.02 0.11	< 0.02 < 0.02	< 0.02 0.07	< 0.02 0.06	< 0.03 < 0.03									
2-Methylpentane	ppbv	-	0.24	0.7	0.63	0.23	0.55	0.08	< 0.02	0.75	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.15	< 0.02	0.20	0.31	0.17
3-Methylheptane	ppbv	-	< 0.03	0.07	0.09	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.06	< 0.03	< 0.03	0.08	< 0.06
3-Methylhexane	ppbv	-	0.07	0.23	0.15	0.07	0.06	0.08	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.03	< 0.03	0.08	0.09	< 0.06
3-Methylpentane	ppbv	-	0.16	0.42	0.21	0.15	0.13	0.10	0.12	0.16	0.10	< 0.02	< 0.02	< 0.02	< 0.02	0.18	0.05	0.13	0.15	0.74	0.12
Benzene cis-2-Butene	ppbv	0.9	0.18 < 0.03	0.59 < 0.03	0.26 < 0.03	0.12 < 0.03	0.25 < 0.03	0.13 0.05	0.14 < 0.03	0.16 < 0.03	0.10 < 0.03	< 0.02 < 0.03	< 0.02 < 0.03	0.10 < 0.03	< 0.02 < 0.03	< 0.02 < 0.03	0.08 < 0.03	< 0.02 < 0.03	0.18 < 0.03	0.15 < 0.03	0.13 < 0.06
cis-2-Buterie cis-2-Pentene	ppbv ppbv	-	< 0.03	0.03	< 0.03	< 0.03	0.03	0.03	0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.06
Cyclohexane	ppbv	-	0.22	0.43	0.23	0.14	0.13	0.18	0.19	0.40	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.07	< 0.03	0.18	0.21	< 0.06
Cyclopentane	ppbv	-	0.1	0.2	0.21	0.06	0.15	0.12	0.19	0.30	0.12	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.24	< 0.02	0.08	0.21	< 0.03
Ethylbenzene	ppbv	-	< 0.01	0.28	0.29	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.13	< 0.03
Isobutane Isopentane	ppbv ppbv	-	1.36 1.19	1.88 2.87	2.10 2.05	0.76 0.64	1.60 1.13	1.28 1.05	1.49 1.11	3.42 4.06	1.02 0.43	< 0.03 < 0.05	0.06 < 0.05	< 0.03 < 0.05	0.85 0.34	0.83 0.34	0.65 0.15	0.45 0.16	0.49 0.28	0.90 0.47	0.35 0.11
Isoprene	ppbv	-	< 0.01	0.09	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.21	0.21	0.19	0.59	0.76	0.23
Isopropylbenzene	ppbv	-	< 0.01	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.04	< 0.02	< 0.02	0.05	< 0.03
m,p-Xylene	ppbv	161	< 0.04	0.62	0.71	0.22	< 0.05	0.36	< 0.05	< 0.05	0.46	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.25	< 0.05	< 0.05	0.22	< 0.09
m-Diethylbenzene	ppbv	-	< 0.06	< 0.06	< 0.06	< 0.06	< 0.06	< 0.06	< 0.07	< 0.06	< 0.06	< 0.07	< 0.06	< 0.07	< 0.07	< 0.07	< 0.06	< 0.07	< 0.07	< 0.06	< 0.12
Methylcyclohexane Methylcyclopentane	ppbv ppbv	-	< 0.12 0.15	< 0.13 0.42	0.20 0.15	< 0.13 0.13	< 0.13 0.09	< 0.13 < 0.02	< 0.13 < 0.02	< 0.13 0.22	< 0.13 < 0.02	< 0.14 < 0.02	< 0.13 < 0.02	< 0.14 < 0.02	< 0.13 < 0.02	< 0.14 < 0.02	< 0.13 0.06	< 0.13 < 0.02	< 0.14 0.09	< 0.13 0.08	< 0.23 < 0.03
m-Ethyltoluene	ppbv	-	0.10	0.35	0.19	0.17	0.09	0.10	< 0.03	< 0.03	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.03	0.04	< 0.03	0.15	0.83	< 0.06
n-Butane	ppbv	-	2.22	4.77	3.60	1.19	3.09	2.11	1.83	1.14	0.80	0.05	0.39	< 0.05	0.80	1.02	0.66	0.57	0.42	1.30	0.49
n-Decane	ppbv	-	< 0.09	0.2	0.19	0.13	< 0.09	< 0.09	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	0.12	< 0.10	< 0.17
n-Dodecane n-Heptane	ppbv ppbv	-	< 0.6 0.23	< 0.6 0.5	< 0.6 0.27	< 0.6 0.06	< 0.6 0.13	< 0.6 0.19	< 0.7 < 0.02	< 0.6 < 0.02	< 0.6 < 0.02	< 0.7 < 0.02	< 0.6 < 0.02	< 0.7 < 0.02	< 0.7 < 0.02	< 0.7 < 0.02	< 0.6 0.11	< 0.7 < 0.02	< 0.7 0.19	< 0.6 0.17	< 1.2 < 0.03
n-Hexane	ppbv	1990	0.23	0.73	0.21	0.60	0.13	0.13	0.02	0.15	0.02	< 0.02	0.59	< 0.02	< 0.02	< 0.02	0.09	0.20	0.47	3.89	0.10
n-Nonane	ppbv	-	0.03	0.13	0.15	0.05	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.07	< 0.02	0.10	0.08	< 0.03
n-Octane	ppbv	-	0.08	0.23	0.14	0.06	< 0.03	0.13	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	0.07	< 0.03	0.11	0.09	< 0.06
n-Pentane	ppbv	-	1.1	2.2	1.60	0.6	1.10	1.00	1.10	0.5	0.4	< 0.2	< 0.2	< 0.2	< 0.2	0.30	< 0.2	< 0.2	0.4	0.40	< 0.3
n-Propylbenzene n-Undecane	ppbv ppbv	-	< 0.07 < 0.7	0.14 < 0.8	0.16 < 0.8	< 0.08 < 0.8	< 0.09 < 0.9	< 0.08 < 0.8	< 0.08 < 0.8	< 0.08 < 0.8	< 0.08 < 0.8	0.09 < 0.8	< 0.08 < 0.8	< 0.09 < 0.9	< 0.08 < 0.8	< 0.14 < 1.4					
o-Ethyltoluene	ppbv	-	< 0.01	0.11	0.13	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.08	< 0.02	< 0.02	< 0.02	< 0.03
o-Xylene	ppbv	161	< 0.01	0.21	0.30	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.13	< 0.02	< 0.02	0.13	< 0.03
p-Ethyltoluene	ppbv	-	< 0.06	< 0.06	< 0.06	< 0.06	< 0.06	< 0.06	< 0.07	< 0.06	< 0.06	< 0.07	< 0.06	< 0.07	< 0.07	< 0.07	< 0.06	< 0.07	< 0.07	< 0.06	< 0.12
Styrene	ppbv	-	< 0.10	< 0.11	0.15	< 0.11	< 0.11	< 0.11	< 0.11	< 0.11	< 0.11	< 0.12	< 0.11	< 0.12	< 0.12	< 0.12	0.15	< 0.11	< 0.12	< 0.11	< 0.20
Toluene trans-2-Butene	ppbv	106	< 0.06 0.37	< 0.06 1.26	< 0.06 0.61	< 0.06 0.21	< 0.06 0.17	< 0.06 0.19	< 0.07 0.15	< 0.06 < 0.02	< 0.06 0.93	< 0.07 < 0.02	< 0.06 0.67	< 0.07 < 0.02	< 0.07 < 0.02	< 0.07 < 0.02	< 0.06 0.33	< 0.07 0.22	< 0.07 0.22	0.18 0.34	< 0.12 0.11
trans-2-Butene trans-2-Pentene	ppbv ppbv	-	< 0.01	< 0.02	< 0.02	< 0.02	< 0.02	< 0.19	< 0.15	< 0.02 < 0.02	< 0.02	< 0.02 < 0.02	< 0.02	< 0.02	< 0.02	< 0.02 < 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.03
p-Diethylbenzene	ppbv	-	< 0.03	0.16	< 0.02	< 0.02	< 0.02	0.05	< 0.03	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.06
Total Non-Methane Organic	ppmv	_	< 0.07	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.09	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.08	< 0.09	0.08	< 0.08
Compounds Total VOCs	pphiv	-	10.84	23.99	18.39	8.33	11.74	10.50	10.01	15.37	7.46	3.65	3.25	3.50	5.37	6.03	6.92	5.30	7.92	15.01	7.49

- (1) Alberta Ambient Air Quality Objectives (Over a 24 hour averaging period for o,m,p-Xylene, n-Hexane, Toluene)
- (2) Alberta Ambient Air Quality Objectives (Over an Annual period for Benzene)
- (3) Minimum values are the lowest values above the lab detection limit
- (4) Averages are taken with the assumption that values under the lab detection limit are equal to the lab dection limit, as required by the AMD

Table 2
2020 Calendar Year
VOC and TNMOC Analytical Results
AEP Station ID 00010348-I-1
Clean Harbors Canada, Inc.

		Date	8/25/2020	9/6/2020	9/18/2020	9/30/2020	10/12/2020	10/24/2020	11/5/2020	11/17/2020	11/29/2020	12/11/2020	12/23/2020	Maximum	Minimum <sup>(3)</sup>	Average <sup>(4)</sup>	Mean	% of AAAQO
		Test ID	745	746	747	748	749	750	751	752	753	754	755					
Parameter	Units	AAAQO <sup>(1)(2)</sup>																
1,2,3-Trimethylbenzene	ppbv	-	0.15	< 0.08	< 0.08	< 0.08	0.17	0.11	0.14	< 0.08	< 0.08	< 0.08	< 0.06	0.17	0.06	0.09	0.08	
1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene	ppbv ppbv	-	0.24 0.29	< 0.08 < 0.03	< 0.08 < 0.03	0.31 < 0.03	0.60 0.37	0.23 0.14	0.31 0.14	< 0.08 < 0.03	< 0.08 < 0.03	< 0.08 < 0.03	< 0.06 < 0.02	0.60 0.37	0.06 0.02	0.14 0.07	0.09 0.03	
1-Butene/Isobutylene	ppbv	-	< 0.04	0.35	0.23	0.13	0.07	0.13	0.39	0.40	0.44	0.74	0.53	0.74	0.03	0.14	0.07	
1-Hexene/2-Methyl-1-pentene	ppbv	-	< 0.04	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.02	0.22	0.02	0.04	0.03	
1-Pentene	ppbv	-	0.10	0.59	0.08	0.18	0.25	0.15	0.28	0.14 < 0.02	< 0.02	0.19	< 0.01	0.59	0.01	0.10	0.10	
2,2,4-Trimethylpentane 2,2-Dimethylbutane	ppbv ppbv	-	0.10 < 0.02	< 0.02 < 0.02	< 0.02 < 0.02	0.10 < 0.02	0.12 < 0.02	0.11 0.05	0.26 0.11	0.02	0.14 < 0.02	0.15 0.62	< 0.01 < 0.01	0.40 0.62	0.01 0.01	0.07 0.07	0.07 0.03	
2,3,4-Trimethylpentane	ppbv	-	0.10	< 0.02	< 0.02	< 0.02	< 0.02	0.13	0.14	< 0.02	< 0.02	< 0.02	< 0.01	0.14	0.01	0.04	0.02	
2,3-Dimethylbutane	ppbv	-	0.16	< 0.03	0.15	0.21	0.15	0.17	0.21	< 0.03	< 0.03	3.27	< 0.02	3.27	0.02	0.23	0.15	
2,3-Dimethylpentane	ppbv	-	0.11	< 0.03	0.10	0.08	0.07	0.07	0.18	< 0.03	< 0.03	< 0.03	< 0.02	0.23	0.02	0.06	0.07	
2,4-Dimethylpentane 2-Methylheptane	ppbv	-	0.16 0.08	0.10 < 0.02	< 0.02 < 0.02	0.08 < 0.02	0.07 0.12	0.03 0.17	0.08 0.22	< 0.02 < 0.02	< 0.02 < 0.02	< 0.02 < 0.02	< 0.01 < 0.01	0.16 0.22	0.01 0.01	0.04 0.05	0.03 0.02	
2-Methylhexane	ppbv ppbv	-	0.08	< 0.02	0.10	0.10	0.12	0.17	0.22	< 0.02	< 0.02	< 0.02	< 0.01	0.24	0.01	0.06	0.02	
2-Methylpentane	ppbv	-	0.23	< 0.02	0.16	0.13	0.17	0.31	0.21	0.22	< 0.02	0.52	< 0.01	0.75	0.01	0.21	0.19	
3-Methylheptane	ppbv	-	0.09	0.62	< 0.03	0.10	0.13	0.14	0.14	< 0.03	< 0.03	< 0.03	< 0.02	0.62	0.02	0.07	0.06	
3-Methylhexane	ppbv	-	0.19	0.19	0.12	0.16	0.15	0.19	0.23	< 0.03	0.16	< 0.03	< 0.02	0.23	0.02	0.09	0.09	
3-Methylpentane	ppbv	-	0.20	< 0.02	0.14	0.25	0.17	0.26	0.16	0.15	0.15	0.20	< 0.01	0.74	0.01	0.16	0.15	40.040/
Benzene cis-2-Butene	ppbv ppbv	0.9	0.31 < 0.04	< 0.02 < 0.03	0.23 < 0.03	0.10 < 0.03	0.15 < 0.03	0.40 < 0.03	0.45 0.11	0.24 < 0.03	0.23 < 0.03	0.46 < 0.03	< 0.01 < 0.02	0.59 0.11	0.01 0.02	0.18 0.03	0.16 0.03	19.81%
cis-2-Buterie	ppbv	-	< 0.04	< 0.03	0.29	< 0.03	< 0.03	< 0.03	0.11	< 0.03	< 0.03	< 0.03	< 0.02	0.29	0.02	0.05	0.03	
Cyclohexane	ppbv	-	0.57	0.73	0.24	0.18	0.18	0.24	0.20	< 0.03	< 0.03	< 0.03	< 0.02	0.73	0.02	0.17	0.18	
Cyclopentane	ppbv	-	0.13	0.37	0.13	0.13	0.07	0.12	0.08	< 0.02	< 0.02	82.70	< 0.01	82.70	0.01	2.86	0.13	
Ethylbenzene	ppbv	-	0.41	0.92	< 0.02	0.27	0.36	0.36	0.48	< 0.02	< 0.02	< 0.02	< 0.01	0.92	0.01	0.13	0.03	
Isobutane Isopentane	ppbv ppbv	-	0.91 0.89	1.15 < 0.05	1.67 1.15	0.85 0.74	0.82 0.67	1.05 0.97	1.50 1.24	1.57 1.31	1.46 1.09	1.54 11.70	2.11 1.22	3.42 11.70	0.03 0.05	1.18 1.25	1.15 0.97	
Isoprene	ppbv	_	0.27	< 0.02	0.34	0.16	0.16	< 0.01	0.12	< 0.02	< 0.02	< 0.02	< 0.01	0.76	0.01	0.12	0.12	
lsopropylbenzene	ppbv	-	0.12	< 0.02	< 0.02	< 0.02	0.11	0.05	0.11	< 0.02	< 0.02	< 0.02	< 0.01	0.12	0.01	0.03	0.02	
m,p-Xylene	ppbv	161	0.97	3.32	< 0.05	0.48	0.99	1.30	1.47	< 0.05	< 0.05	0.35	< 0.04	3.32	0.04	0.42	0.35	2.06%
m-Diethylbenzene	ppbv	-	0.15	< 0.06	< 0.07	< 0.07	0.15	0.12	0.17	< 0.07	< 0.06	< 0.06	< 0.05	0.17	0.05	0.08	0.07	
Methylcyclohexane Methylcyclopentane	ppbv ppbv	-	0.20 0.17	< 0.12 0.44	< 0.13 0.11	0.15 0.12	0.32 0.09	0.15 0.25	0.22 0.23	< 0.13 < 0.02	< 0.13 0.16	< 0.12 < 0.02	< 0.10 0.11	0.32 0.44	0.10 0.02	0.15 0.11	0.13 0.11	
m-Ethyltoluene	ppbv	_	0.09	0.15	0.13	0.23	0.13	0.19	0.14	0.18	0.16	0.24	< 0.02	0.83	0.02	0.13	0.13	
n-Butane	ppbv	-	1.45	0.50	1.48	0.64	1.13	0.94	1.17	1.88	1.75	2.06	3.07	4.77	0.05	1.45	1.19	
n-Decane	ppbv	-	0.27	< 0.09	0.11	0.13	0.22	0.14	0.32	< 0.10	< 0.09	< 0.09	< 0.07	0.32	0.07	0.13	0.11	
n-Dodecane n-Heptane	ppbv ppbv	-	< 0.7 0.31	< 0.6 0.38	< 0.7 0.19	< 0.7 0.19	< 0.6 0.19	< 0.6 0.31	< 0.7 0.31	< 0.7 < 0.02	< 0.6 0.34	< 0.6 < 0.02	< 0.5 < 0.01	1.20 0.50	0.50 0.01	0.66 0.14	0.60 0.19	
n-Hexane	ppbv	1990	0.31	0.30	0.19	0.19	0.19	0.67	0.31	0.36	0.34	0.63	0.31	3.89	0.02	0.41	0.19	0.20%
n-Nonane	ppbv	-	0.13	0.21	< 0.02	0.16	0.21	0.15	0.29	< 0.02	< 0.02	< 0.02	< 0.01	0.29	0.01	0.07	0.07	0.2070
n-Octane	ppbv	-	0.16	0.24	0.13	0.12	0.13	0.20	0.24	< 0.03	< 0.03	< 0.03	< 0.02	0.24	0.02	0.09	0.10	
n-Pentane	ppbv	-	0.70	0.50	0.80	0.50	0.60	0.90	0.80	1.2	0.80	5.40	1.10	5.40	0.20	0.85	0.80	
n-Propylbenzene n-Undecane	ppbv ppbv	-	0.16 < 0.9	< 0.08 < 0.8	< 0.08 < 0.8	< 0.08 < 0.8	0.18 < 0.8	0.10 < 0.7	0.16 < 0.8	< 0.08 < 0.8	< 0.08 < 0.8	< 0.08 < 0.8	< 0.06 < 0.6	0.18 1.40	0.06 0.60	0.10 0.82	0.08 0.80	
o-Ethyltoluene	ppbv	-	0.17	< 0.02	< 0.02	0.15	0.21	0.10	0.13	< 0.02	< 0.02	< 0.02	< 0.01	0.21	0.00	0.05	0.02	
o-Xylene	ppbv	161	0.45	0.87	< 0.02	0.26	0.44	0.39	0.52	< 0.02	0.26	< 0.02	< 0.01	0.87	0.01	0.14	0.13	0.54%
p-Ethyltoluene	ppbv	-	< 0.07	< 0.06	< 0.07	< 0.07	0.47	< 0.06	0.40	< 0.07	< 0.06	< 0.06	< 0.05	0.47	0.05	0.09	0.07	
Styrene	ppbv	-	0.23	< 0.11	< 0.12	0.21	0.23	< 0.10	< 0.12	< 0.12	< 0.11	< 0.11	< 0.08	0.23	0.08	0.13	0.12	0.4004
Toluene	ppbv	106	0.37	0.45	< 0.07	0.34	0.19	0.24	< 0.07	< 0.07	< 0.06	< 0.06	< 0.05	0.45	0.05	0.11	0.07	0.42%
trans-2-Butene trans-2-Pentene	ppbv ppbv	-	2.92 < 0.02	6.73 < 0.02	0.33 < 0.02	0.90 < 0.02	0.86 0.06	1.38 < 0.01	4.80 0.13	0.30 < 0.02	0.27 < 0.02	0.30 0.06	0.16 < 0.01	6.73 0.13	0.02 0.01	0.83 0.03	0.33 0.02	
p-Diethylbenzene	ppbv	-	< 0.02	< 0.02	< 0.02	< 0.02	< 0.03	< 0.03	< 0.03	< 0.02	< 0.02	< 0.03	< 0.02	0.16	0.02	0.04	0.02	
Total Non-Methane Organic	ppmv	_	< 0.09	< 0.08	< 0.08	< 0.08	< 0.08	< 0.07	< 0.08	< 0.08	< 0.08	< 0.08	< 0.06	0.09	0.06	0.08	0.08	
Compounds Total VOCs	pphv	-	16.92	21.69	11.37	11.28	14.04	14.85	21.36	11.05	10.58	113.81	10.76	113.81	3.25	14.63	10.84	

- (1) Alberta Ambient Air Quality Objectives (Over a 24 hour averaging period for o,m,p-Xylene, n-Hexane, Toluene)
- (2) Alberta Ambient Air Quality Objectives (Over an Annual period for Benzene)
- (3) Minimum values are the lowest values above the lab detection limit
- (4) Averages are taken with the assumption that values under the lab detection limit are equal to the lab dection limit, as required by the AMD

#### TABLE 3

# Metals Analytical Results AEP Station ID 00010348-I-1 Clean Harbors Canada, Inc. Annual Ambient Air Monitoring Report 2020 Metal Analysis Results

	Date Sample ID		18-Sep-20 747	
Parameter	Lab Res	ults <sup>(1)</sup>	(ug/m³)	AAAQO <sup>(2)</sup> (ug/m³)
Antimony	4.60	ng/Filter	2.00E-04	-
Arsenic	13.20	ng/Filter	5.74E-04	0.01 (Annual Average)
Barium Beryllium Boron Cadmium	614.00 1.20 152.00 1.06	ng/Filter ng/Filter ng/Filter ng/Filter	2.67E-02 5.22E-05 6.61E-03 4.61E-05	- - -
Chromium	44.00	ng/Filter	1.91E-03	1.00 (1-Hour Average)
Cobalt Copper Ammonium Chloride Nitrate Sulfate Iron Lead Magnesium Mercury Nickel Selenium Silver Thallium Tin Uranium Vanadium Calcium Magnesium	10.00 30.00 11.20 0.84 19.20 29.60 43,100.00 25.40 15.20 0.01 25.90 12.00 0.40 0.64 2.30 2.04 73.60 63.30 12.50	ng/Filter ng/Filter ug/Filter ug/Filter ug/Filter ug/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter ng/Filter	4.35E-04 1.30E-03 4.87E-01 3.67E-02 8.35E-01 1.29E+00 1.87E+00 1.10E-03 6.61E-01 6.09E-07 1.13E-03 5.22E-04 1.74E-05 2.78E-05 1.00E-04 8.87E-05 3.20E-03 2.75E+00 5.43E-01	
Potassium Sodium Zinc Zirconium	6.16 2.25 221.00 54.30	ug/Filter ug/Filter ng/Filter ng/Filter	2.68E-01 9.78E-02 9.61E-03 2.36E-03	- - - -

Sampling Time (hours) 24 Flow Rate (I/min) 16.7 Volume Sampled (m³) 23

- (1) These results are from a 24 hour averaging period that took place on September 18, 2020.
- (2) Alberta Ambient Air Quality Objectives

Table 4 Page 1 of 1

#### 2020 Calendar Year Meteorlogical Station Uptime Summary AEP Station ID 00010348-C-1 Clean Harbors Canada, Inc.

Reporting Month	Hours Expected	<b>Hours Reported</b>	% Uptime
January	744	744	100.0%
February	696	696	100.0%
March	744	742	99.7%
April	720	720	100.0%
May	744	744	100.0%
June	720	717	99.6%
July	744	741	99.6%
August	744	743	99.9%
September	720	720	100.0%
October	744	744	100.0%
November	720	719	99.9%
December	744	744	100.0%
Total	8784	8774	99.89%

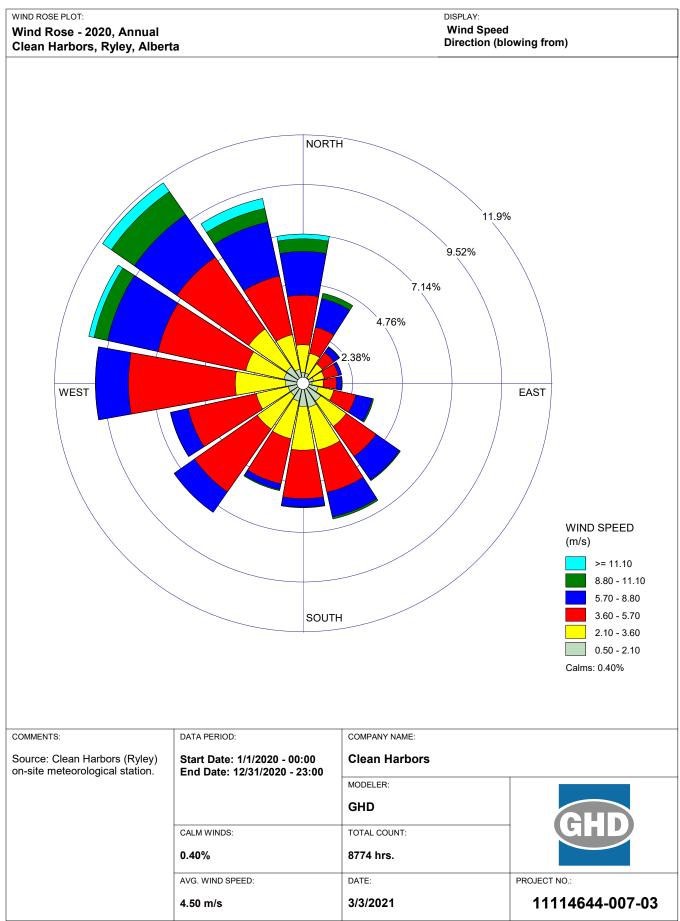
#### Note:

The meteorlogical station monitors wind speed and direction.

Appendices

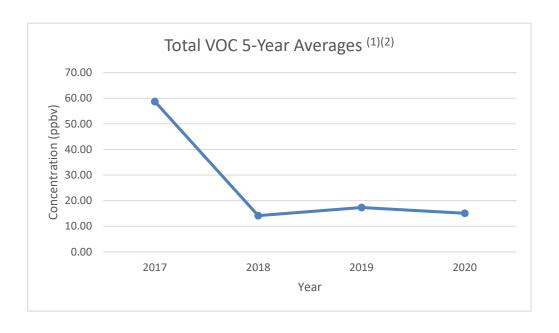
Appendix A
Annual Frequency
Distribution Chart and
Wind Rose

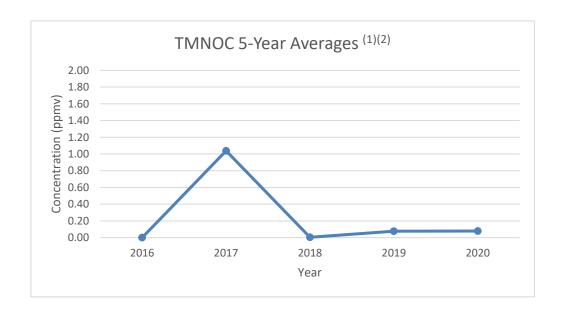
	Frequency Distribution Report: Ryley, Alberta - 2020 Summary								
			Wind Spee	ed (m/s) and	Number of O	ccurences			Total Occurrences
Direction	Angle	< 0.5	0.5 to < 1.5	1.5 to < 2.5	2.5 to < 3.5	3.5 to < 4.5	>= 4.5	%	by Direction
North	> 337.5 - 22.5	3	43	104	158	197	757	14.4%	1262
Northeast	> 22.5 - 67.5	4	39	83	87	61	153	4.9%	427
East	> 67.5 - 112.5	2	42	87	57	56	125	4.2%	369
Southeast	> 112.5 - 157.5	7	84	156	178	156	413	11.3%	994
South	> 157.5 - 202.5	8	74	205	249	247	307	12.4%	1090
Southwest	> 202.5 - 247.5	3	54	135	220	290	431	12.9%	1133
West	> 247.5 - 292.5	6	58	164	256	355	745	18.1%	1584
Northwest	> 292.5 - 337.5	2	69	170	246	366	1062	21.8%	1915
Missing/Inv	Missing/Invalid Hours							0.01%	1
Total Occuren	ces by Speed	35	463	1104	1451	1728	3993		8775
Occurence	ces by %	0.4%	5.3%	12.6%	16.5%	19.7%	45.5%	100.00%	



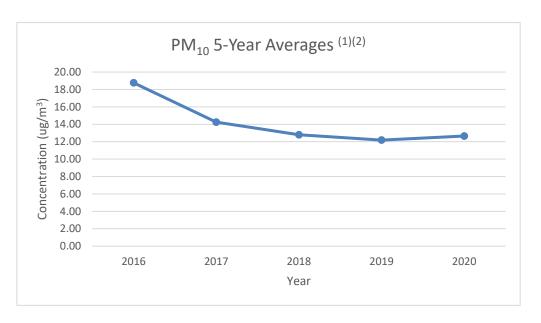
Appendix B
Quarterly Calibration Records for Partisol
<b>GHD</b>   2020 AEP Annual Ambient Air Monitoring   11114644 (42)

# Appendix B 5 Year Average Charts





## Appendix B 5 Year Average Charts



- (1) All values under the lab method detection limit from 2015-2018 were reported as zero, as per the AMD.
- (2) Values under the lab method detection limit from 2019 onward were reported as the lab detection limit, as per updated guidance provided by the AEP.

Appendix C 5 Year Averages for PM<sub>10</sub>, VOC and TNMOC Concentrations



Quarterly Audit Partisol FRM

**Model 2000** 

Clean Harbors 50114 Range Rd. 173 Ryley, Alberta T0B 4A0

Quarterly Audit Date: March 24, 2020

Clean Harbors





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#### 1. Introduction

GHD Limited (GHD) was retained by Clean Harbors to conduct a Quarterly Audit at 50114 Range Road 173 Ryley, Alberta (Facility) on March 24, 2020. The Quarterly Audit was conducted on the Partisol FRM 2000 Particulate Matter less than 10 microns (PM<sub>10</sub>) Sampler (Partisol Sampler), located on the roof of the Ryley Lift Station (AEP Station ID 00010348-I-1), which is southeast of the Facility. The coordinates of the lift station are 53.297961, -112.416076.

#### 2. Audit Procedure

The Partisol Sampler was audited in accordance with the instrument manual and the Alberta Air Monitoring Directive, 2016 (AMD). Siting location, ambient pressure, ambient temperature, filter temperature, leakage rate and flow rate were audited, as well as overall instrument condition to ensure compliance with the instrument manual and the AMD. Below is a summary of the tasks performed on the Partisol Sampler:

- Siting Location Audit
- Ambient Pressure Audit
- Ambient Temperature Audit
- Filter Temperature Audit
- Leakage Rate Audit
- Flow Rate Audit
- Instrument Condition and Recommendations

GHD verified all of these parameters using calibrated reference instruments. GHD reference instruments either have National Institute of Standards and Technology (NIST) Traceable Certifications, current manufacturer certification, or were verified by a primary standard. The GHD quarterly audit field form can be found in Appendix A. All calibrations and certifications can be found in Appendix B.

### 3. Audit Results

#### 3.1 Siting Location Audit Results (AEP Station ID 00010348-I-1)

The siting location of the Partisol Sampler meets the requirements of Chapter 3, of the AMD. Table 3.1 of this report compares the AMD Siting Requirements for Intermittent Samplers versus the current Partisol sampler location.

- The current coordinates of the Partisol Sampler are 53.297961, -112.416076.
- The distance from the nearest roadway is 21 m.



Table 3.1 AMD Requirements vs. Current Partisol Sampler Location

Site Characteristics	AMD Requirements		Current Location	Specification	
Sampler Inlet-height above ground (abg)	Minimum 2 m, Maximum 15 m		Meets Requirement	4.63 m abg	
Other Requirements	a.	Distance from an obstacle greater than 2.5 times the height of the obstacle above the sampler.	Meets Requirement	>2.5 times	
	b.	At least 2 m from any other samplers or inlets with flow rates greater than 200 litres (L) per minute,	Meets Requirement	None	
		Or at least 1 m apart from any other samplers or inlets with flow rates less than or equal of 200 L per minute.	Meets Requirement	None	
	C.	Unrestricted air flow in three to four wind quadrants.	Meets Requirement	4/4 Unrestricted Quadrants	

# 3.2 Pressure and Temperature Audit Results (AEP Station ID 00010348-I-1)

The pressure and temperature audit results of the Partisol Sampler meet the requirements of Chapter 4, of the AMD. Table 3.2 of this report compares the reference results versus the Partisol Sampler readings.

**Table 3.2** Reference Results vs. Partisol Sampler Readings

Parameter	Partisol	Reference	Difference	Limit	Pass/Fail
Ambient Temperature (°C)	0.8	0.78	0.02	<u>+</u> 2°C	Pass
Barometric Pressure (mmHg)	700	701.2	1.2	<u>+</u> 10 mmHg	Pass
Filter Temperature (°C)	5.1	5.2	0.1	<u>+</u> 2°C	Pass
Flow	16.7 L/min	16.6 L/min	0.1 L/min	<u>+</u> 1.0 L/min	Pass

#### 3.3 Leak Check Results (AEP Station ID 00010348-I-1)

#### 3.3.1 Automatic Leak Check

The Partisol firmware performs leak checks in automatic mode and indicates either a "pass" or "fail" based on a pressure drop threshold of 127 mmHg per minute. The Partisol Sampler passed the requirements outlined in the service manual with a pressure drop of 8 mmHg per minute during the audit.

#### 3.3.2 External Manual Leak Check

GHD also performs an external manual leak check on the Partisol Sampler as part of the quarterly audit. The external manual leak check measures the pressure drop on a vacuum gauge located on



the sampler. The pressure drop may not exceed more than 8.5 inHg (216 mmHg) over a 30-second span. The Partisol Sampler passed the requirements of the service manual with a pressure drop of 0.5 inHg in a 30-second span.

#### **3.4** Flow Audit (AEP Station ID 00010348-I-1)

The flow audit results of the Partisol Sampler meet the requirements of Chapter 4 of the AMD, refer to Table 3.2.

# 3.5 Instrument Condition and Recommendations (AEP Station ID 00010348-I-1)

The Partisol Sampler was visually and functionally inspected on the audit day. Audit recommendations and instrument conditions are listed below:

- Liquid crystal display screen is functioning.
- Filter exchange cabinet has been cleaned.
- Ventilation fan filters are clean.
- Filter exchange mechanism is operating normally.
- Filter v-seals are in good condition.
- Ambient temperature and pressure sensor wires in good condition.
- Main power connection wire in good condition.

#### 3.5.1 Recommendations

GHD recommends opening and cleaning PM<sub>10</sub> sampling inlet prior to next sampling event.

**Appendices** GHD | Quarterly Audit Partisol FRM Model 2000 | 11114644 (33)

# Appendix A Quarterly Audit Form



### **GHD Quarterly Audit Form**

Date		24/03/2020		Weather Cond.:	Su	ınny/Ca	ılm
Owner	-	Clean Harbors		Start Time:	12:00		
Station Name		Ryley Lift Station		End Time:			
Parameter		PM <sub>10</sub>		Performed By:	Trevor Lewis		wis
Partisol FRM Mod	lel 2000 Identificatio	n		Sampler Data			
Make/Model:	R & P Partisol FRM	2000		Temperature:	0.8 °C		
Unit ID:	Ryley Lift Station			Pressure:	700 mmHg		
S/N:	200FB209860905		_	Flow Set Point:	16.7 L/min		
GHD Refere	nce Standards						
		low	Pressure	Temperature	Manome	eter	
Make:	AirM	letrics	TSI	Fluke	Dwye	r	
Model:	del: FRM		9565-P	1551A EX	Series 475		
Serial Number:			9565P1324039	3520009	MAN-CAL	-001	
Calibration Date:		7/2016	8/13/2019	10/8/2019	10/8/20		
Aud	lit Data						
		Sampler Data	Reference Data	Difference	Pass/F	ail	Units
Ambient Tempera	ture (+/- 2 °C)	8.0	0.78	0.80	Pass		°C
Barometric Press	ure (+/- 10 mmHg)	700	701.2	700.00	Pass		mmHg
Filter Temperature	e (+/- 2 °C)	5.1	5.2	5.10	Pass		°C
Flow (+/- 1.0 Litres	s/min)	16.7	16.6	16.70	Pass		Litres/min
Leak	Check						
Manual Che	eck (-8.5 inHg)						
		Initial Pressure	Final Pressure	Pressure Drop	Pass/F	ail	Units
		19.00	18.50	0.50	Pass		inHG
Automatic Che	eck (-127 mmHg)						
Leak •	check was performed	in automatic mode, s	sampler indicated:	8 mmHg/min	Pass		mmHg/min
	nd/As Left		Yes/No		As Found	As Left	Pass/Fail
Did the ambient ter	mperature require adj	ustment?	No		0.8	8.0	Pass
Did the barometric	pressure require adju	ıstment?	No		700	700	Pass
	pressure require adju rature require adjustr		No No		700 5.1	700 5.1	Pass Pass
	rature require adjustr						
Did the filter tempe Did the flow audit re Comments	rature require adjustr equire adjustment?	nent?	No No	anling inlet incide the co	5.1 16.7	5.1 16.7	Pass Pass
Did the filter tempe Did the flow audit ro <b>Comments</b> Partisol sampler wa	rature require adjustr equire adjustment?	nent?	No No	npling inlet, inside the ca	5.1 16.7	5.1 16.7	Pass Pass
Did the filter tempe Did the flow audit re Comments	rature require adjustr equire adjustment?	nent?	No No	npling inlet, inside the ca	5.1 16.7	5.1 16.7	Pass Pass
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.	rature require adjustr equire adjustment?	nent?	No No	npling inlet, inside the ca	5.1 16.7	5.1 16.7	Pass Pass
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.	rature require adjustr equire adjustment? as moderately dirty, G	nent? GHD cleaned the comp	No No ponents of the sam		5.1 16.7 abinet, all filters	5.1 16.7 and wi	Pass Pass
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.  Flow Equation Set Point	rature require adjustre equire adjustre equire adjustment? as moderately dirty, G  Actual Flow (Qact)	nent?  SHD cleaned the comp  Absolute Difference	No No ponents of the sam Pass/Fail	Manometer (DH)	5.1 16.7 abinet, all filters	5.1 16.7 and wi	Pass Pass ped down
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.	rature require adjustr equire adjustment? as moderately dirty, G	nent? GHD cleaned the comp	No No ponents of the sam	Manometer (DH) Actual Temp (Tact)	5.1 16.7 abinet, all filters 4.51 5	5.1 16.7 and wi	Pass Pass
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.  Flow Equation Set Point	rature require adjustre equire adjustre equire adjustment? as moderately dirty, G  Actual Flow (Qact)	nent?  SHD cleaned the comp  Absolute Difference	No No ponents of the sam Pass/Fail	Manometer (DH)	5.1 16.7 abinet, all filters	5.1 16.7 and wi "H2O "K bar	Pass Pass ped down
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.  Flow Equation Set Point (lpm)  16.7	rature require adjustrequire adjustrequire adjustment?  as moderately dirty, G  Actual Flow (Qact) (Ipm)  16.6	SHD cleaned the comp Absolute Difference (lpm)	No No ponents of the sam Pass/Fail ( <u>+</u> 1 lpm)	Manometer (DH) Actual Temp (Tact) Actual Pres (Pact) Actual Pres (Pact)	5.1 16.7 abinet, all filters 4.51 274.15 0.935	5.1 16.7 and wi "H2O "K bar	Pass Pass ped down
Did the filter tempe Did the flow audit re Comments Partisol sampler wa all seals.  Flow Equation Set Point (lpm)	rature require adjustrequire adjustrequire adjustment?  as moderately dirty, G  Actual Flow (Qact) (Ipm)  16.6	SHD cleaned the comp Absolute Difference (lpm)	No No ponents of the sam Pass/Fail ( <u>+</u> 1 lpm)	Manometer (DH) Actual Temp (Tact) Actual Pres (Pact) Actual Pres (Pact)	5.1 16.7 abinet, all filters 4.51 274.15 0.935	5.1 16.7 and wi "H2O "K bar	Pass Pass ped down

# Appendix B Calibration Certificates



16975 Leslie Street Newmarket, ON L3Y 9A1 Tel: (905) 952-3750 Fax: (905) 952-3751

# **MONTRÉAL**

20800 Boul. Industriel Ste-Anne-de-Bellevue, QC H9X 0A1 Tel: (514) 457-7280 Fax: (514) 457-4329

# CALGARY

#209, 4615 112 Ave SE Calgary, AB T2C 5J3 Tel: (403) 272-9332 Fax: (403) 248-5194

#### www.itm.com - information@itm.com

# **Calibration Certificate**

Customer: GHD Ltd.

Certificate: C299060-00-02

**Unit Identification** 

Manufacturer: Fluke

Model: 1551A Ex

Description: Stik Thermometer

**Calibration Date** 

Calibration Date: 8-Oct-2019

Due Date: 8-Oct-2020

Serial: 3520009

Unit ID: THM-CAL-001

**Calibration Conditions** 

Temperature: 22.1°C Humidity: 26 %

Barometric Pressure: N/A

**General Information** 

Remark: N/A

#### Standards Used

Unit ID	<u>Manufacturer</u>	Model	Cal Date	Due Date
CAL0080	Burns Engineering	12001-A-12-6-2-A	4-Jun-2018	4-Jun-2021
CAL0124	Hart Scientific	1502A	11-Apr-2019	11-Apr-2020
CAL0223	Ametek	RTC-158B	2-Apr-2019	2-Oct-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Calibrated by: A. Atton

Andry Att

Certificate: C299060-00-02

Asset: ITM0003733

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Calibration Certificate



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Test Results

Procedure: Fluke Stik Thermometer /RTC-158B,1502,PRT Rev: 1.0

Data Type: As Found Results: Pass

Test Description	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
-0.058 °C		-0.08 °C	-0.11 °C	-0.01 °C	Pass	8.3e-003 °C
25.024 °C		24.98 °C	24.97 °C	25.07 °C	Pass	8.8e-003 °C
100.289 °C		100.26 °C	100.24 °C	100.34 °C	Pass	1.0e-002 °C
150.471 °C		150.45 °C	150.42 °C	150.52 °C	Pass	1.2e-002 °C

Certificate: C299060-00-02

**Calibration Certificate** Asset: ITM0003733

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# CERTIFICATE OF CALIBRATION AND TESTING

TSI Incorporated, 500 Cardigan Road, Shoreview, MN 55126 USA
Tel: 1-800-874-2811 1-651-490-2811 Fax: 1-651-490-3824 http://www.tsi.com
32370

ENVIRONMENT CONDITION	S	
TEMPERATURE	73.3 (22.9)	°F (°C)
RELATIVE HUMIDITY	46	%RH
BAROMETRIC PRESSURE	28.97 (981.0)	inHg (hPa)

MODEL 9565-P

SERIAL NUMBER 9565P1531019

AS LEFT ☐ AS FOUND

☑ IN TOLERANCE

OUT OF TOLERANCE

# -CALIBRATION VERIFICATION RESULTS-

Тн	ERMO COUPL	E^					Unit: °F(°C)
#	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE
1	72.2 (22.3)	72.2 (22.3)	70.2~74.2 (21.2~25.4)				TABLO WABLE RANGE

D	DIFFERENTIAL PRESSURE Unit: inH <sub>2</sub> O (Pa							
#	STANDARD	MEASURED		#		MEASURED	ALLOWARIE PANCE	
1	-4.008 (-998.0)	-4.007 (-997.7)	-4.052~-3.964 (-1008.9~-987.0)	3	8.101 (2017.1)	8.100 (2016.9)	8.016~8.186 (1996.0~2038.3)	
2	2.211 (550.5)	2.206 (549.3)	2.185~2.237 (544.1~557.0)	4	14.038 (3495.5)	14.038 (3495.5)	13.894~14.182 (3459.6~3531.3)	

B	BAROMETRIC PRESSURE Unit: inHg (hPa								
#	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE		
1	19.64 (665.1)	19.65 (665.4)	19.25~20.03 (651.9~678.3)	3	35.56 (1204.2)	35.56 (1204.2)			
2	28.98 (981.4)	28.98 (981.4)	28.40~29.56 (961.7~1001.0)				2 1102 20.27 (1100.2 1220.2)		

<sup>^</sup> Circuit portion of temperature measurement only, not including probe.

TSI does hereby certify that the above described instrument conforms to the original manufacturer's specification (not applicable to As Found data) and has been calibrated using standards whose accuracies are traceable to the United States National Institute of Standards and Technology (NIST) or has been verified with respect to instrumentation whose accuracy is traceable to NIST, or is derived from accepted values of physical constants. TSI's calibration system is registered to ISO-9001:2015.

Measurement Variable Temperature		Cal. Due 02-29-20	Measurement Variable Pressure	System ID E005254		Cal. Due 10-31-19
Pressure	E003982		DC Voltage	E003493	08-23-18	08-31-19



August 13, 2019

DATE

Doc. ID. CERT\_GEN\_WCC\_TM



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# www.itm.com - information@itm.com

Calib	ration Certificate
Customer: GHD Ltd.	
Certificate: C299060-00-01	
Unit Identification	
Manufacturer: <b>Dwyer</b> Model: <b>475-0-FM</b> Description: <b>Digital Manometer</b>	Serial: N/A Unit ID: MAN-CAL-001
Calibration Date	Calibration Conditions
Calibration Date: 8-Oct-2019  Due Date: 8-Oct-2020	Temperature: 21.5°C Humidity: 27 % Barometric Pressure: N/A
General Information	

Standards Used				
Unit ID	<u>Manufacturer</u>	Model	Cal Date	Due Date
CAL0224	Fluke	750P01	5-Jul-2019	5-Jan-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Approved by:

Calibrated by: A. Atton

Andra Atta

Certificate: C299060-00-01
Asset: ITM0017905
Calibration Certificate

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# **CALGARY**

#209, 4615 112 Ave SE Calgary, AB T2C 5J3 Tel: (403) 272-9332 Fax: (403) 248-5194

## www.itm.com - information@itm.com

Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Found Results: Fail

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		1.007 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.033 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.032 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.077 inH2O	5.950 inH2O	6.050 inH2O	Fail	1.6e-002 inH2O
8.000 inH2O		8.089 inH2O	7.950 inH2O	8.050 inH2O	Fail	1.6e-002 inH2O
10.000 inH2O		10.113 inH2O	9.950 inH2O	10.050 inH2O	Fail	1.6e-002 inH2O

Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Left Results: Pass

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Results Run: 2.00						
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		0.997 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.001 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.005 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.007 inH2O	5.950 inH2O	6.050 inH2O	Pass	1.6e-002 inH2O
8.000 inH2O		7.999 inH2O	7.950 inH2O	8.050 inH2O	Pass	1.6e-002 inH2O
10.000 inH2O		9.996 inH2O	9.950 inH2O	10.050 inH2O	Pass	1.6e-002 inH2O

Certificate: C299060-00-01

Asset: ITM0017905 Calibration Certificate Page 2/2 =

# NIST Traceable Transfer Standard Calibration

Calibration Ambient Te Amb Press	emp, °K:	17/2016 295.5 1.0000	Orific Pri Si Mand	÷	1218- 774300 11218	By: _	
Std ∆H (inH₂O)	Manometer ΔH (inH <sub>2</sub> O)	Actual Flow (alpm)	Calc Flow (alpm)	Difference* (%diff)			
6.67 5.86 5.10 4.39 3.73 3.12 2.56	6.67 5.86 5.10 4.39 3.73 3.12 2.56	20.179 18.988 17.733 16.490 15.233 13.964 12.683	20.209 18.970 17.727 16.479 15.224 13.962 12.688	-0.15 0.09 0.03 0.07 0.06 0.02 -0.04			s Act Flow on Results: 0.4452 0.4430 1.0000

11.401

The MiniFlo calibration is performed with an NIST-traceable standard. Each unit has a unique pair of calibration constants derived from the calibration which are used to calculate the actual air flow rate at all ambient conditions. The unit's calibration should be recertified annually.

-0.10

The actual flow rate is a function of the pressure drop across the device, the ambient temperature, and the ambient pressure. The relationship of these variables and the unique calibration constants ("m" and "b") for each device is presented in the following equation (Eq.A):

$$Q_{act} = m_{flo} \times \sqrt{\frac{\Delta H \times T_{act}}{P_{act}}} + b_{flo}$$
 $Q_{act} = actual flowrate, liters per min  $\Delta H = manometer reading, inches of water T_{act} = ambient temperature, °K P_{act} = ambient pressure, atmospheres$$ 

\* all points must be within ± 2%

CAUTION: The weather service, most airports, etc, reduce the atmospheric pressure to a common reference (sea level). The equation above requires the atmospheric pressure at the location where the MiniFlo is being used.

The equation below may be used to estimate the ambient atmospheric pressure at any elevation if the sea level pressure is known.

$$P_{act} = P_{sea} \times \left(1 - \frac{E}{145300}\right)^{5.25}$$
 $P_{act} = Ambient Atmospheric Pressure P_{sea} = Sea Level Atmospheric Pressure E = Site elevation, feet$ 

2.05

2.05

11.390

# **Airmetrics**

1940 Don St., Suite 300 Springfield, OR 97477 (541) 683-5420



# about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

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www.ghd.com



Quarterly Audit Partisol FRM

**Model 2000** 

Clean Harbors 50114 Range Rd. 173 Ryley, Alberta T0B 4A0

Quarterly Audit Date: June 29, 2020

Clean Harbors





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# 1. Introduction

GHD Limited (GHD) was retained by Clean Harbors to conduct a Quarterly Audit at 50114 Range Road 173 Ryley, Alberta (Facility) on June 29, 2020. The Quarterly Audit was conducted on the Partisol FRM 2000 Particulate Matter less than 10 microns (PM<sub>10</sub>) Sampler (Partisol Sampler), located on the roof of the Ryley Lift Station (AEP Station ID 00010348-I-1), which is southeast of the Facility. The coordinates of the lift station are 53.297961, -112.416076.

# 2. Audit Procedure

The Partisol Sampler was audited in accordance with the instrument manual and the Alberta Air Monitoring Directive, 2016 (AMD). Siting location, ambient pressure, ambient temperature, filter temperature, leakage rate and flow rate were audited, as well as overall instrument condition to ensure compliance with the instrument manual and the AMD. Below is a summary of the tasks performed on the Partisol Sampler:

- Siting Location Audit
- Ambient Pressure Audit
- Ambient Temperature Audit
- Filter Temperature Audit
- Leakage Rate Audit
- Flow Rate Audit
- Instrument Condition and Recommendations

GHD verified all of these parameters using calibrated reference instruments. GHD reference instruments either have National Institute of Standards and Technology (NIST) Traceable Certifications, current manufacturer certification, or were verified by a primary standard. The GHD quarterly audit field form can be found in Appendix A. All calibrations and certifications can be found in Appendix B.

# 3. Audit Results

# 3.1 Siting Location Audit Results (AEP Station ID 00010348-I-1)

The siting location of the Partisol Sampler meets the requirements of Chapter 3, of the AMD. Table 3.1 of this report compares the AMD Siting Requirements for Intermittent Samplers versus the current Partisol sampler location.

- The current coordinates of the Partisol Sampler are 53.297961, -112.416076.
- The distance from the nearest roadway is 21 m.



Table 3.1 AMD Requirements vs. Current Partisol Sampler Location

Site Characteristics	AMD	Requirements	Current Location	Specification
Sampler Inlet-height above ground (abg)	Minir	num 2 m, Maximum 15 m	Meets Requirement	4.63 m abg
Other Requirements	a.	Distance from an obstacle greater than 2.5 times the height of the obstacle above the sampler.	Meets Requirement	>2.5 times
	b.	At least 2 m from any other samplers or inlets with flow rates greater than 200 litres (L) per minute,	Meets Requirement	None
		Or at least 1 m apart from any other samplers or inlets with flow rates less than or equal of 200 L per minute.	Meets Requirement	None
	C.	Unrestricted air flow in three to four wind quadrants.	Meets Requirement	4/4 Unrestricted Quadrants

# 3.2 Pressure and Temperature Audit Results (AEP Station ID 00010348-I-1)

The pressure and temperature audit results of the Partisol Sampler meet the requirements of Chapter 4, of the AMD. Table 3.2 of this report compares the reference results versus the Partisol Sampler readings.

**Table 3.2** Reference Results vs. Partisol Sampler Readings

Parameter	Partisol	Reference	Difference	Limit	Pass/Fail
Ambient Temperature (°C)	20.4	21.5	1.1	<u>+</u> 2°C	Pass
Barometric Pressure (mmHg)	699.0	701.0	2.0	<u>+</u> 10 mmHg	Pass
Filter Temperature (°C)	21.5	22.75	1.25	<u>+</u> 2°C	Pass
Flow	16.7 L/min	16.7 L/min	0.0	<u>+</u> 1.0 L/min	Pass

# 3.3 Leak Check Results (AEP Station ID 00010348-I-1)

### 3.3.1 Automatic Leak Check

The Partisol firmware performs leak checks in automatic mode and indicates either a "pass" or "fail" based on a pressure drop threshold of 127 mmHg per minute. The Partisol Sampler passed the requirements outlined in the service manual with a pressure drop of 11 mmHg per minute during the audit.

#### 3.3.2 External Manual Leak Check

GHD also performs an external manual leak check on the Partisol Sampler as part of the quarterly audit. The external manual leak check measures the pressure drop on a vacuum gauge located on



the sampler. The pressure drop may not exceed more than 8.5 inHg (216 mmHg) over a 30-second span. The Partisol Sampler passed the requirements of the service manual with a pressure drop of 0.0 inHg in a 30-second span.

# **3.4** Flow Audit (AEP Station ID 00010348-I-1)

The flow audit results of the Partisol Sampler meet the requirements of Chapter 4 of the AMD, refer to Table 3.2.

# 3.5 Instrument Condition and Recommendations (AEP Station ID 00010348-I-1)

The Partisol Sampler was visually and functionally inspected on the audit day. Audit recommendations and instrument conditions are listed below:

- Liquid crystal display screen is functioning.
- Filter exchange cabinet has been cleaned.
- Ventilation fan filters are clean.
- Filter exchange mechanism is operating normally.
- Filter v-seals are in good condition.
- Ambient temperature and pressure sensor wires in good condition.
- Main power connection wire in good condition.

#### 3.5.1 Recommendations

GHD recommends opening and cleaning PM<sub>10</sub> sampling inlet prior to next sampling event.

**Appendices** GHD | Quarterly Audit Partisol FRM Model 2000 | 11114644 (33)

# Appendix A Quarterly Audit Form



# **GHD Quarterly Audit Form**

Date 6/29/2020				Weather Cond.:	Ove	ercast/2	0°C
Owner		Clean Harbors		Start Time:		13:15	
Station Name		Ryley Lift Station		End Time:		14:00	
Parameter PM <sub>10</sub>				Performed By:	Tre	evor Lev	vis
Partisol FRM Model	2000 Identification	า		Sampler Data			
Make/Model:	Make/Model: R & P Partisol FRM 2000			Temperature:	20.4°C		
_	Jnit ID: Ryley Lift Station			Pressure:	699 mmHg		
_	200FB209860905			Flow Set Point:	16.7 L/min		
GHD Reference	e Standards						
-		ow	Pressure	Temperature	Manome	eter	
Make:	AirM	etrics	TSI	Fluke	Dwye	r	
Model:	FF	RM	9565-P	1551A EX	Series 4		
Serial Number:		11218	9565P1324039	3520009	MAN-CAL	-001	
Calibration Date:		/2016	8/13/2019	10/8/2019	10/8/20		
Audit							
		Sampler Data	Reference Data	Difference	Pass/Fa	ail	Units
Ambient Temperatu	re (+/- 2 °C)	20.4	21.5	1.10	Pass		°C
Barometric Pressur	e (+/- 10 mmHg)	699	701	2.00	Pass		mmHg
Filter Temperature	(+/- 2 °C)	21.5	22.75	1.25	Pass		°C ¯
Flow (+/- 1.0 Litres/i		16.7	16.7	0.00	Pass		Litres/min
Leak C	<u>Check</u>						
Manual Chec	k (-8.5 inHg)						
		Initial Pressure	Final Pressure	Pressure Drop	Pass/Fa	ail	Units
		14.00	14.00	0.00	Pass		inHG
Automatic Chec	k (-127 mmHg)						
Leak ch	eck was performed	in automatic mode, s	sampler indicated:	11 mmHg/min	Pass		mmHg/min
As Found			Yes/No		As Found	As Left	Pass/Fail
Did the ambient temp	perature require adju	ustment?	No		20.4	21.5	Pass
Did the barometric pr	essure require adju	stment?	No		699	701	Pass
Did the filter tempera	ture require adjustm	nent?	No		21.5	22.8	Pass
Did the flow audit red	uire adjustment?		No		16.7	16.7	Pass
Comments							
Partisol sampler was all seals.	moderately dirty, G	HD cleaned the comp	conents of the sam	npling inlet, inside the ca	abinet, all filters	and wij	oed down
Flow Equation							
	Actual Flow (Qact)	Absolute Difference	Pass/Fail	Manometer (DH)	4.21 '	'H2O	
(lpm)	(lpm)	(lpm)	( <u>+</u> 1 lpm)	Actual Temp (Tact)	293.55 °		20.4°C
	\1 /	(1 /	\ <u> </u>	Actual Pres (Pact)	0.932 l		-
16.7	16.7	0.0	Pass	Actual Pres (Pact)	27.52 i		
FTS Linear Regressi	on Constants			$\sqrt{\Lambda H \times Tact}$			
_	on Constants 0.4452		Qact = mflo >	$\times \frac{\sqrt{\Delta H \times Tact}}{Pact} + bflo$			

# Appendix B Calibration Certificates



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# **MONTRÉAL**

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# CALGARY

#209, 4615 112 Ave SE Calgary, AB T2C 5J3 Tel: (403) 272-9332 Fax: (403) 248-5194

### www.itm.com - information@itm.com

# **Calibration Certificate**

Customer: GHD Ltd.

Certificate: C299060-00-02

**Unit Identification** 

Manufacturer: Fluke

Model: 1551A Ex

Description: Stik Thermometer

**Calibration Date** 

Calibration Date: 8-Oct-2019

Due Date: 8-Oct-2020

Serial: 3520009

Unit ID: THM-CAL-001

**Calibration Conditions** 

Temperature: 22.1°C Humidity: 26 %

Barometric Pressure: N/A

**General Information** 

Remark: N/A

#### Standards Used

Unit ID	Manufacturer	Model	Cal Date	Due Date
CAL0080	Burns Engineering	12001-A-12-6-2-A	4-Jun-2018	4-Jun-2021
CAL0124	Hart Scientific	1502A	11-Apr-2019	11-Apr-2020
CAL0223	Ametek	RTC-158B	2-Apr-2019	2-Oct-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Calibrated by: A. Atton

Andry Att

Certificate: C299060-00-02

Asset: ITM0003733

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Calibration Certificate



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Test Results

Procedure: Fluke Stik Thermometer /RTC-158B,1502,PRT Rev: 1.0

Data Type: As Found Results: Pass

Test Description	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
-0.058 °C		-0.08 °C	-0.11 °C	-0.01 °C	Pass	8.3e-003 °C
25.024 °C		24.98 °C	24.97 °C	25.07 °C	Pass	8.8e-003 °C
100.289 °C		100.26 °C	100.24 °C	100.34 °C	Pass	1.0e-002 °C
150.471 °C		150.45 °C	150.42 °C	150.52 °C	Pass	1.2e-002 °C

Certificate: C299060-00-02

**Calibration Certificate** Asset: ITM0003733

Page 2/2



# CERTIFICATE OF CALIBRATION AND TESTING

TSI Incorporated, 500 Cardigan Road, Shoreview, MN 55126 USA Tel: 1-800-874-2811 1-651-490-2811 Fax: 1-651-490-3824 http://www.tsi.com

ENVIRONMENT CONDITIONS	S		Mann	0505 D	
TEMPERATURE	73.6 (23.1)	°F (°C)	MODEL	9565-P	
RELATIVE HUMIDITY	45	%RH	- N	050504400045	
BAROMETRIC PRESSURE	28.66 (970.5)	inHg (hPa)	SERIAL NUMBER	9565P1139015	

 As LEFT N TO'LERANCE ☐AS FOUND OUT OF TOLERANCE

# - CALIBRATION VERIFICATION RESULTS-

THERMO COUPLE^			SYSTE	M P	RESSURE01-0	12	Unit: °F(°C)	
#	STANDARD	MEASURED.	ALLOWABLE RANGE # STANDARD MEASURED				ALLOWABLE RANGE	
11	11.7 (22.7)	71.9 (32.2)	69.4-73.9 (21:1-253)				TELESTINE STATE	

DIFFERENTIAL PRESSURE			System	Unit: inH2O ( Pa )			
#	# STANDARD MEASURED ALLOWABLE RANGE					MEASURED	ALLOWABLE RANGE
1	-4 010 (-998.5)	-4.011 (-998.7)	-4.054~-3.966 (-1009.4~-987.5)	3	7.890 (1964.6)	7.890 (1964.6)	7.807~7.973 (1943.9~1985.3)
2	2.221 (553.0)	2.217 (552.0)	2.195~2.247 (546.6~559.5)	4	14.101 (3511.1)	14.102 (3511.4)	13.956~14.246 (3475.0~3547.3)

B	AROMETRIC P	RESSURE	· Sys	11-02	Unit: inHg (hPa)		
#	# STANDARD MEASURED		ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE
-		19.92 (674 6)		3	35.45 (1200.5)	35.44 (1200.1)	34.74~36.16 (1176.4~1224.5)
2	28.67 (970.9)	28.67 (970.9)	28.10~29.24 (951.6~990.2)				

<sup>^</sup> Circuit porti in of temperature measurement only, not including probe.

TSI does hereby certify that the above described instrument conforms to the original manufacturer's specification (not applicable to As Found data) and has been calibrated using standards whose accuracies are traceable to the United States National Institute of Standards and Technology (NIST) or has been verified with respect to instrumentation whose accuracy is traceable to NIST, or is derived from accepted values of physical constants. TSI's calibration system is registered to 150-9051;2015.

Measurement Variable	System ID	Last Cal.	Cal. Due	R	Measurement Variable	System ID	Last Cal	Cal. Due
Temperature	F003170	02-21-19	02-29-20	- 1	Pressure	E005254		10-31-19
Pressure	E003982	07-15-19	0:-31-20	H	DC Voltage	E003493	08-14-19	08-31-20

Det to hear all years.

September 24, 2019



# CERTIFICATE OF CALIBRATION AND TESTING

TSI Incorporated, 500 Cardigan Road, Shoreview, MN 55126 USA Tel: 1-800-874-2811 1-651-490-2811 Fax: 1-651-490-3824 http://www.tsi.com

Environment Conditions	S	
TEMPERATURE	76.2 (24.6)	°F (°C)
RELATIVE HUMIDITY	44	%RH
BAROMETRIC PRESSURE	28.83 (976.3)	inHg (hPa)

Model	9565-P
SERIAL NUMBER	9565P1139015

□ AS LEFT □ □ IN TOLERANCE □ OUT OF TOLERANCE

# - CALIBRATION VERIFICATION RESULTS-

THERMO COUPLE^			Syste	SYSTEM PRESSURE01-02				
1"	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	Unit: °F (°C)	
	71.5 (21.9)	71.2 (21.8)	69.5~73.5 (20.8~23.1)					

DIFFERENTIAL PRESSURE			System	Unit: inH <sub>2</sub> O (Pa)			
#	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE
1	-4.005 (-997.2)	-3.963 (-986.8)	-4.049~-3.961 (-1008.2~-986.3)	3	8.099 (2016.7)	8.089 (2014.2)	8.014~8.184 (1995.5~2037.8)
2	2.213 (551.0)	2.209 (550.0)					13.851~14.139 (3448.9~3520.6)

BAROMETRIC PRESSURE			Sys	SYSTEM PRESSURE01-02			
#	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE
		20.14 (682.0)		3	35.59 (1205.2)	35.52 (1202.8)	34.88~36.30 (1181.2~1229.3)
2	28.85 (977.0)	28.77 (974.3)	28.27~29.43 (957.3~996.6)				

<sup>\*</sup>Circuit portion of temperature measurement only, not including probe.

TSI does hereby certify that the above described instrument conforms to the original manufacturer's specification (not applicable to As Found data) and has been calibrated using standards whose accuracies are traceable to the United States National Institute of Standards and Technology (NIST) or has been verified with respect to instrumentation whose accuracy is traceable to NIST, or is derived from accepted values of physical constants. TSI's calibration system is registered to ISO-90(1):2015.

Chaolang

September 24, 2019

Council of the converse of

TSI P/N 2300157



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# www.itm.com - information@itm.com

Calib	ration Certificate
Customer: GHD Ltd.	
Certificate: C299060-00-01	
Unit Identification	
Manufacturer: <b>Dwyer</b> Model: <b>475-0-FM</b> Description: <b>Digital Manometer</b>	Serial: N/A Unit ID: MAN-CAL-001
Calibration Date	Calibration Conditions
Calibration Date: 8-Oct-2019  Due Date: 8-Oct-2020	Temperature: 21.5°C Humidity: 27 % Barometric Pressure: N/A
General Information	

Standards Used				
Unit ID	<u>Manufacturer</u>	Model	Cal Date	Due Date
CAL0224	Fluke	750P01	5-Jul-2019	5-Jan-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Approved by:

Calibrated by: A. Atton

Andra Atta

Certificate: C299060-00-01
Asset: ITM0017905
Calibration Certificate

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# **CALGARY**

#209, 4615 112 Ave SE Calgary, AB T2C 5J3 Tel: (403) 272-9332 Fax: (403) 248-5194

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Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Found Results: Fail

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		1.007 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.033 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.032 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.077 inH2O	5.950 inH2O	6.050 inH2O	Fail	1.6e-002 inH2O
8.000 inH2O		8.089 inH2O	7.950 inH2O	8.050 inH2O	Fail	1.6e-002 inH2O
10.000 inH2O		10.113 inH2O	9.950 inH2O	10.050 inH2O	Fail	1.6e-002 inH2O

Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Left Results: Pass

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Results Run: 2.00						
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		0.997 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.001 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.005 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.007 inH2O	5.950 inH2O	6.050 inH2O	Pass	1.6e-002 inH2O
8.000 inH2O		7.999 inH2O	7.950 inH2O	8.050 inH2O	Pass	1.6e-002 inH2O
10.000 inH2O		9.996 inH2O	9.950 inH2O	10.050 inH2O	Pass	1.6e-002 inH2O

Certificate: C299060-00-01

Asset: ITM0017905 Calibration Certificate Page 2/2 =

# **NIST Traceable Transfer Standard Calibration**

Calibration Date: 05/17/2016 Ambient Temp, °K: 295.5 Amb Press, Atm: 1.0000			Orific Pri Si Mand	· ·	1218- 774300 1218	By:
Std ∆H (inH₂O)	Manometer $\Delta H$ (in $H_2O$ )	Actual Flow (alpm)	Calc Flow (alpm)	Difference* (%diff)		
6.67	6.67	20.179	20.209	-0.15		er ∆H vs Act Flow
5.86	5.86	18.988	18.970	0.09	Linear Re	gression Results:
5.10	5.10	17.733	17.727	0.03	m <sub>flo</sub> =	0.4452
4.39	4.39	16.490	16.479	0.07	<b>b</b> <sub>flo</sub> =	0.4430
3.73	3.73	15.233	15.224	0.06	r <sup>2</sup> =	1.0000
3.12	3.12	13.964	13,962	0.02		
2.56	2.56	12.683	12.688	-0.04		
2.05	2.05	11.390	11.401	-0.10	* all points mu	ust be within ± 2%

The MiniFlo calibration is performed with an NIST-traceable standard. Each unit has a unique pair of calibration constants derived from the calibration which are used to calculate the actual air flow rate at all ambient conditions. The unit's calibration should be recertified annually.

The actual flow rate is a function of the pressure drop across the device, the ambient temperature, and the ambient pressure. The relationship of these variables and the unique calibration constants ("m" and "b") for each device is presented in the following equation (Eq.A):

$$Q_{act} = m_{flo} \times \sqrt{\frac{\Delta H \times T_{act}}{P_{act}}} + b_{flo}$$
 $Q_{act} = actual flowrate, liters per min  $\Delta H = manometer reading, inches of water T_{act} = ambient temperature, °K P_{act} = ambient pressure, atmospheres$$ 

CAUTION: The weather service, most airports, etc, reduce the atmospheric pressure to a common reference (sea level). The equation above requires the atmospheric pressure at the location where the MiniFlo is being used.

The equation below may be used to estimate the ambient atmospheric pressure at any elevation if the sea level pressure is known.

$$P_{act} = P_{sea} \times \left(1 - \frac{E}{145300}\right)^{5.25}$$
 $P_{act} = Ambient Atmospheric Pressure P_{sea} = Sea Level Atmospheric Pressure E = Site elevation, feet$ 

# **Airmetrics**

1940 Don St., Suite 300 Springfield, OR 97477 (541) 683-5420



# about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

Brandon Lawrence
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403.538.8605

www.ghd.com



Quarterly Audit Partisol FRM

**Model 2000** 

Clean Harbors 50114 Range Rd. 173 Ryley, Alberta T0B 4A0

Quarterly Audit Date: August 28, 2020

# Clean Harbors





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# 1. Introduction

GHD Limited (GHD) was retained by Clean Harbors to conduct a Quarterly Audit at 50114 Range Road 173 Ryley, Alberta (Facility) on August 28, 2020. The Quarterly Audit was conducted on the Partisol FRM 2000 Particulate Matter less than 10 microns (PM<sub>10</sub>) Sampler (Partisol Sampler), located on the roof of the Ryley Lift Station (AEP Station ID 00010348-I-1), which is southeast of the Facility. The coordinates of the lift station are 53.297961, -112.416076.

# 2. Audit Procedure

The Partisol Sampler was audited in accordance with the instrument manual and the Alberta Air Monitoring Directive, 2016 (AMD). Siting location, ambient pressure, ambient temperature, filter temperature, leakage rate and flow rate were audited, as well as overall instrument condition to ensure compliance with the instrument manual and the AMD. Below is a summary of the tasks performed on the Partisol Sampler:

- Siting Location Audit
- Ambient Pressure Audit
- Ambient Temperature Audit
- Filter Temperature Audit
- Leakage Rate Audit
- Flow Rate Audit
- Instrument Condition and Recommendations

GHD verified all of these parameters using calibrated reference instruments. GHD reference instruments either have National Institute of Standards and Technology (NIST) Traceable Certifications, current manufacturer certification, or were verified by a primary standard. The GHD quarterly audit field form can be found in Appendix A. All calibrations and certifications can be found in Appendix B.

# 3. Audit Results

# 3.1 Siting Location Audit Results (AEP Station ID 00010348-I-1)

The siting location of the Partisol Sampler meets the requirements of Chapter 3, of the AMD. Table 3.1 of this report compares the AMD Siting Requirements for Intermittent Samplers versus the current Partisol sampler location.

- The current coordinates of the Partisol Sampler are 53.297961, -112.416076.
- The distance from the nearest roadway is 21 m.



Table 3.1 AMD Requirements vs. Current Partisol Sampler Location

Site Characteristics	AMD Requirements		Current Location	Specification
Sampler Inlet-height above ground (abg)	Minir	num 2 m, Maximum 15 m	Meets Requirement	4.63 m abg
Other Requirements	a.	Distance from an obstacle greater than 2.5 times the height of the obstacle above the sampler.	Meets Requirement	>2.5 times
	b.	At least 2 m from any other samplers or inlets with flow rates greater than 200 litres (L) per minute,	Meets Requirement	None
		Or at least 1 m apart from any other samplers or inlets with flow rates less than or equal of 200 L per minute.	Meets Requirement	None
	C.	Unrestricted air flow in three to four wind quadrants.	Meets Requirement	4/4 Unrestricted Quadrants

# 3.2 Pressure and Temperature Audit Results (AEP Station ID 00010348-I-1)

The pressure and temperature audit results of the Partisol Sampler meet the requirements of Chapter 4, of the AMD. Table 3.2 of this report compares the reference results versus the Partisol Sampler readings.

**Table 3.2** Reference Results vs. Partisol Sampler Readings

Parameter	Partisol	Reference	Difference	Limit	Pass/Fail
Ambient Temperature (°C)	22.4	22.0	0.4	<u>+</u> 2°C	Pass
Barometric Pressure (mmHg)	700	702.0	2.0	<u>+</u> 10 mmHg	Pass
Filter Temperature (°C)	21.5	20.8	0.7	<u>+</u> 2°C	Pass
Flow	16.7 L/min	16.7 L/min	0.0	<u>+</u> 1.0 L/min	Pass

# 3.3 Leak Check Results (AEP Station ID 00010348-I-1)

### 3.3.1 Automatic Leak Check

The Partisol firmware performs leak checks in automatic mode and indicates either a "pass" or "fail" based on a pressure drop threshold of 127 mmHg per minute. The Partisol Sampler passed the requirements outlined in the service manual with a pressure drop of 3 mmHg per minute during the audit.

#### 3.3.2 External Manual Leak Check

GHD also performs an external manual leak check on the Partisol Sampler as part of the quarterly audit. The external manual leak check measures the pressure drop on a vacuum gauge located on



the sampler. The pressure drop may not exceed more than 8.5 inHg (216 mmHg) over a 30-second span. The Partisol Sampler passed the requirements of the service manual with a pressure drop of 0.0 inHg in a 30-second span.

# **3.4** Flow Audit (AEP Station ID 00010348-I-1)

The flow audit results of the Partisol Sampler meet the requirements of Chapter 4 of the AMD, refer to Table 3.2.

# 3.5 Instrument Condition and Recommendations (AEP Station ID 00010348-I-1)

The Partisol Sampler was visually and functionally inspected on the audit day. Audit recommendations and instrument conditions are listed below:

- Liquid crystal display screen is functioning.
- Filter exchange cabinet has been cleaned.
- Ventilation fan filters are clean.
- Filter exchange mechanism is operating normally.
- Filter v-seals are in good condition.
- Ambient temperature and pressure sensor wires in good condition.
- Main power connection wire in good condition.

#### 3.5.1 Recommendations

GHD recommends opening and cleaning PM<sub>10</sub> sampling inlet prior to next sampling event.

Appendices

# Appendix A Quarterly Audit Form



# **GHD Quarterly Audit Form**

Date	8/28/2020			Weather Cond.:	Sunny/22°C		
Owner		Clean Harbors				12:20	
Station Name		Ryley Lift Station		End Time:	13:00		
Parameter		PM <sub>10</sub>			Т	revor Lev	wis
Partisol FRM Mod	lel 2000 Identification	l		Sampler Data			
Make/Model:	R & P Partisol FRM	2000		Temperature:	22°C		
Unit ID:	Ryley Lift Station			Pressure:	702 mmHg		
S/N:	200FB209860905			Flow Set Point:	16.7 L/min		
GHD Refere	ence Standards						
	Flo	ow .	Pressure	Temperature	Manon	neter	
Make:	AirMe	etrics	TSI	Fluke	Dwy	er	
Model:	FR	RM	9565-P	1551A EX	Series	475	
Serial Number:	FRM	1218	9565P1324039	3520009	MAN-CA	L-001	
Calibration Date:	5/17/	2016	7/1/2020	10/8/2019	10/8/2	019	
Aud	lit Data						
		Sampler Data	Reference Data	Difference	Pass/	Fail	Units
Ambient Tempera	ture (+/- 2 °C)	22.40	22.00	0.40	Pas	s	°C
Barometric Pressure (+/- 10 mmHg) 700.00		700.00	702.00	2.00	Pass		mmHg
Filter Temperatur	ilter Temperature (+/- 2 °C) 21.50		20.80	0.70	Pass		°C
Flow (+/- 1.0 Litre	s/min)	16.70	16.60	0.10	Pass L		Litres/min
	Check						
Manual Che	eck (-8.5 inHg)						
		Initial Pressure	Final Pressure	Pressure Drop	Pass/	Fail	Units
		14.00	14.00	0.00	Pas	S	inHG
	eck (-127 mmHg)						
Leak	check was performed	in automatic mode,	sampler indicated:	3 mmHg/min	Pas	S	mmHg/mir
	nd/As Left		Yes/No		As Found	As Left	Pass/Fail
Did the ambient temperature require adjustment?		No		22.4	22.4	Pass	
Did the barometric pressure require adjustment?		No		700	700	Pass	
Did the filter temperature require adjustment?		No		21.5	21.5	Pass	
	equire adjustment?		No		16.7	16.7	Pass
Comments Partisol sampler wa	as moderately dirty, GI	HD cleaned the com	ponents of the sam	npling inlet, inside the ca	abinet, all filter	s and wi	ped down
all seals.	, , , , , , , , , , , , , , , , , , ,		•		•		•

Flow Equation						
Set Point	Actual Flow (Qact)	Absolute Difference	Pass/Fail	Manometer (DH)	4.08 "H2O	
(lpm)	(lpm)	(lpm)	( <u>+</u> 1 lpm)	Actual Temp (Tact)	295.15 °K	22.0°C
				Actual Pres (Pact)	0.936 bar	
16.7	16.4	0.3	Pass	Actual Pres (Pact)	27.64 inHg	
FTS Linear Regres	ssion Constants			$\times \frac{\sqrt{\Delta H \times Tact}}{Pact} + bflo$		
(mflo) =	0.4452		Qact = mflo	$\times \frac{\sqrt{\Delta H} \times Tact}{D_{act}} + bflo$		
(bflo) =	0.4430			Paci		

# **Appendix B Calibration Certificates**



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# CALGARY

#209, 4615 112 Ave SE Calgary, AB T2C 5J3 Tel: (403) 272-9332 Fax: (403) 248-5194

### www.itm.com - information@itm.com

# **Calibration Certificate**

Customer: GHD Ltd.

Certificate: C299060-00-02

**Unit Identification** 

Manufacturer: Fluke

Model: 1551A Ex

Description: Stik Thermometer

**Calibration Date** 

Calibration Date: 8-Oct-2019

Due Date: 8-Oct-2020

Serial: 3520009

Unit ID: THM-CAL-001

**Calibration Conditions** 

Temperature: 22.1°C Humidity: 26 %

Barometric Pressure: N/A

**General Information** 

Remark: N/A

#### Standards Used

Unit ID	Manufacturer	Model	Cal Date	Due Date
CAL0080	Burns Engineering	12001-A-12-6-2-A	4-Jun-2018	4-Jun-2021
CAL0124	Hart Scientific	1502A	11-Арг-2019	11-Apr-2020
CAL0223	Ametek	RTC-158B	2-Apr-2019	2-Oct-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Calibrated by: A. Atton

Andre Att.

Certificate: C299060-00-02

Asset: ITM0003733

Page 1/2

Calibration Certificate



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Test Results

Procedure: Fluke Stik Thermometer /RTC-158B,1502,PRT Rev: 1.0

Data Type: As Found Results: Pass

Test Description	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
-0.058 °C		-0.08 °C	-0.11 °C	-0.01 °C	Pass	8.3e-003 °C
25.024 °C		24.98 °C	24.97 °C	25.07 °C	Pass	8.8e-003 °C
100.289 °C		100.26 °C	100.24 °C	100.34 °C	Pass	1.0e-002 °C
150.471 °C		150.45 °C	150.42 °C	150.52 °C	Pass	1.2e-002 °C

Certificate: C299060-00-02

**Calibration Certificate** Asset: ITM0003733

Page 2/2



#### CERTIFICATE OF CALIBRATION AND TESTING

TSI Incorporated, 500 Cardigan Road, Shoreview, MN 55126 USA Tel: 1-800-874-2811 1-651-490-2811 Fax: 1-651-490-3824 http://www.tsi.com

25480

Environment Conditions					
TEMPERATURE	72.80 (22.7)	°F (°C1			
RELATIVE HUMIDITY	62.9	%RH			
BAROMETRIC PRESSURE	29.14 (986.8)	inHg (hPa)			

MODEL 964
SERIAL NUMBER P12120045

 ☑IN TOLLRANCE
☐OUT OF FOLERANCE

- CALIBRATION VERIFICATION RESULTS-

TEMPERATURE VERIFICATION			S	YSTEM T-101		Unit: °F ( °C )	
#	STANDARD	MEASURED	ALLOWABLE RANGE		STANDARD	MEASURED	ALI OWAIBLE RANGE
1	32 1 (0.0)	32.2 (0 1)	31,5-32 6 (-0.3-0.3)	2	140 U (60.0)	140.2 (60.1)	139.5~140.6 (59.7~60.3)

HUMIDITY VERIFICATION				SYST	TEM H-120	Unit: %RH	
#	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABLE RANGE
16	10.0	9.4	7.8-12.2	4	70.0	69.5	67 872.2
2	30.0	29.2	27.8 32 2	5	90.0	88.7	87.892 2
3	50.0	49.5	47.8-52.2				

VELOCITY VERIFICATION			S	YSTEM V-107		Unit: fl/min ( m/s )	
ri	STANDARD	MEASURED	ALLOWABLE RANGE	#	STANDARD	MEASURED	ALLOWABI,E RANGE
Ti	0 (0.00)	0 (0.00)	-3-3 (-0.02-0.02)	7	647 (3.28)	648 (3.29)	627-666 (3.19-3 38)
2	35 (0.18)	36 (0.18)	32~38 (0.16~0.19)	8	995 (5.05)	995 (5.05)	965~1025 (4.90~5.20)
3	65 (0.33)	64 (0.33)	62-68 (0.31-0.34)	9	1478 (7.51)	1487 (7.55)	1434-1522 (7.28-7.73)
4	100 (0.51)	99 (0.50)	97~102 (0.49-0.52)	10	2486 (12 63)	2506 (12.73)	2412~2561 (12.25~13.01)
5	161 (0.82)	161 (0.82)	156~166 (0.79~0.84)	. L18	4486 (22.79)	4516 (22.94)	4351~4620 (22.10~23.47)
6	327 (1.66)	327 (1.66)	317~337 (1.61~1.71)	12	8011 (40.70)	8061 (40.95)	7771~8252 (39.48~41.92)

TSI does hereby certify that the above described instrument conforms to the original manifacturer's specification (not applicable to As Found data) and has been calibrated using standards whose accuracies are traceable to the United States National Institute of Standards and Technology (NIST) or has been verified with respect to instrumentation whose accuracy is traceable to NIST, or is derived from accepted values of physical constants. TSI's calibration system is registered to ISO-9001-2015.

Measurement Variable Temperature Temperture DC Voltage Pressure	System ID E010657 E010655 E001653 E001718	1 ast Cal. 02-14-20 01-21-20 08-15-19 01-22-20	Cal. Due 02-28-21 01-31-21 02-28-21 07-31-20	Measurement Variable Temperature Humidity Temperature Pressure	System ID E010658 E002008 E001643 E002389	Lust Cal. 02-14-20 01-23-20 04-16-20 01-22-20	Cal. Due 02-28-21 07-31-20 10-31-20 07-31-20
Velocity	1010494	9-11-19	Heath 32		AND THE STREET	(1) <b>(1)</b> (1)	State .

Chimoro Vue

July 2, 2020

DATE

One to CEPT CEN WICE



## CERTIFICATE OF CALIBRATION AND TESTING

TSI Incorporated, 500 Cardigan Road, Shoreview, MN 55126 USA Tel: 1-800-874-2811 1-651-490-2811 Fax: 1-651-490-3824 http://www.tsi.com

37661

Environment Condition	S. Tanahara	
TEMPERATURE	72.16 (22.3)	ol: (oC.)
RECATIVE HUMIDETY	61	%R11
BAROMETRIC PRESSURE	29,02 (982.7)	intly (hPa)

MODEL 9565-P

SERIAL NUMBER 95

9565P1710002

■AS LEFT

□AS FOUND

■IN TOURANCE

OUT OF TOLERANCE

#### - CALIBRATION VERIFICATION RESULTS-

THERMO COUPLE^			Syst	EM P	RESSURE01	-02	Unit: °F ( °C )
#	STANDARD	MEASURED	ALLOWADE RANGE	3 P	STANDARD	MEASURED	ALLOWABLE RANGE
e l'é	72.8 (22.7)	72.8 (20.7)	70.8-74 8 (21 0-25 8)	8 99			

DIFFERENTIAL PRESSURE		System	ı F	RESSURE01-	Unit: inH2O (Pa)		
		MEASURED			STANDARD		ALLOWABLE RANGE
	-4.008 (-998.0)	-4.008 (-998.0)	-4.052~-3.964 (-1008.9~-987.0)	3	8.124 (2022.9)	8.121 (2022.1)	8.039~8.209 (2001 7~2044.0)
2	2.217 (552.0)	2.215 (551.5)					13.742~14.028 (3421.8~3493.0)

BAROMETRIC PRESSURE			SVS	LEV	PRESSUREO	1-02	Unit: inHg ( hPa )
#	STANDARD	MEASURED	ALLOWABLE RANGE	Ħ	STANDARD	MEASURED	ALLOWABLE RANGE
	19.81 (670.8)	19.80 (670.5)	19.41~20.21 (657.3~684.4)	3	'34.33 (1162.5)	34.34 (1162.9)	33.64~35.02 (1139.2~1185.9)
2	29.03 (983.1)	29.03 (983.1)	28.45~29.61 (963.4~1002.7)				

<sup>^</sup> Circuit portion of temperature measurement only, not including probe.

TSI does hereby ceruly that the above described instrument conforms to the original manufacturer's specification (not applicable to As Found data) and has been calibrated using standards whose accuracies are traceable to the United States National Institute of Standards and Technology (NIST) or has been verified with respect to instrumentation whose accuracy is traceable to NIST, or is derived from accepted values of physical constants. TSI's calibration system is registered to ISO-9061-2015.

Measurement Variable	System ID	Last Cal.	Cal. Duc	Measurement Variable	System ID	Last Cal.	Cal. Due
Temperature	E004626	02-14-20	02-28-21	Pressure	E005254	10-10-19	10-31-20
Pressure	E003982	01-24-20	07-31-20	DC Voltage	E003493	06-17-20	06-30-21

Chaolong

July 1, 2020

DATE



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#### www.itm.com - information@itm.com

Calib	ration Certificate
Customer: GHD Ltd.	
Certificate: C299060-00-01	
Unit Identification	
Manufacturer: <b>Dwyer</b> Model: <b>475-0-FM</b> Description: <b>Digital Manometer</b>	Serial: N/A Unit ID: MAN-CAL-001
Calibration Date	Calibration Conditions
Calibration Date: 8-Oct-2019  Due Date: 8-Oct-2020	Temperature: 21.5°C Humidity: 27 % Barometric Pressure: N/A
General Information	

Standards Used				
Unit ID	<u>Manufacturer</u>	Model	Cal Date	Due Date
CAL0224	Fluke	750P01	5-Jul-2019	5-Jan-2020

The calibration was performed using measurement standards traceable to the National Measurement Institute Standards (NMIS) part of the National Research Council of Canada (NRC) or the National Institute of Standards and Technology (NIST), or to accepted instrinsic standards or measurement, or is derived by ratio type self-calibration techniques. Measurement uncertainties given in this report are based on a coverage factor of k=2 corresponding to a confidence level of approximately 95%.

Approved by:

Calibrated by: A. Atton

Andra Atta

Certificate: C299060-00-01
Asset: ITM0017905
Calibration Certificate

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Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Found Results: Fail

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		1.007 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.033 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.032 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.077 inH2O	5.950 inH2O	6.050 inH2O	Fail	1.6e-002 inH2O
8.000 inH2O		8.089 inH2O	7.950 inH2O	8.050 inH2O	Fail	1.6e-002 inH2O
10.000 inH2O		10.113 inH2O	9.950 inH2O	10.050 inH2O	Fail	1.6e-002 inH2O

Test Results

Procedure: Pressure Gauge 10.00 IN.W.C 0.5% FS /750P01 Rev: 1.1

Data Type: As Left Results: Pass

<b>Test Description</b>	True Value	Reading	Lower Limit	Upper Limit	Test Status	Exp Uncert
Results Run: 2.00						
Tolerance used (additive	if more than one listed):					
0.5% of full scale						
UUT is set to the nomina	al value, Reading is the					
actual pressure read by	the system instrument.					
1.000 inH2O		0.997 inH2O	0.950 inH2O	1.050 inH2O	Pass	1.6e-002 inH2O
2.000 inH2O		2.001 inH2O	1.950 inH2O	2.050 inH2O	Pass	1.6e-002 inH2O
4.000 inH2O		4.005 inH2O	3.950 inH2O	4.050 inH2O	Pass	1.6e-002 inH2O
6.000 inH2O		6.007 inH2O	5.950 inH2O	6.050 inH2O	Pass	1.6e-002 inH2O
8.000 inH2O		7.999 inH2O	7.950 inH2O	8.050 inH2O	Pass	1.6e-002 inH2O
10.000 inH2O		9.996 inH2O	9.950 inH2O	10.050 inH2O	Pass	1.6e-002 inH2O

Certificate: C299060-00-01

Asset: ITM0017905 Calibration Certificate Page 2/2 =

#### NIST Traceable Transfer Standard Calibration

Calibration Ambient Te Amb Press	emp, °K:	17/2016 295.5 1.0000	Orific Pri Si Mand	÷	1218- 774300 11218	By: _	
Std ∆H (inH₂O)	Manometer ΔH (inH <sub>2</sub> O)	Actual Flow (alpm)	Calc Flow (alpm)	Difference* (%diff)			
6.67 5.86 5.10 4.39 3.73 3.12 2.56	6.67 5.86 5.10 4.39 3.73 3.12 2.56	20.179 18.988 17.733 16.490 15.233 13.964 12.683	20.209 18.970 17.727 16.479 15.224 13.962 12.688	-0.15 0.09 0.03 0.07 0.06 0.02 -0.04			s Act Flow on Results: 0.4452 0.4430 1.0000

11.401

The MiniFlo calibration is performed with an NIST-traceable standard. Each unit has a unique pair of calibration constants derived from the calibration which are used to calculate the actual air flow rate at all ambient conditions. The unit's calibration should be recertified annually.

-0.10

The actual flow rate is a function of the pressure drop across the device, the ambient temperature, and the ambient pressure. The relationship of these variables and the unique calibration constants ("m" and "b") for each device is presented in the following equation (Eq.A):

$$Q_{act} = m_{flo} \times \sqrt{\frac{\Delta H \times T_{act}}{P_{act}}} + b_{flo}$$
 $Q_{act} = actual flowrate, liters per min  $\Delta H = manometer reading, inches of water T_{act} = ambient temperature, °K P_{act} = ambient pressure, atmospheres$$ 

\* all points must be within ± 2%

CAUTION: The weather service, most airports, etc, reduce the atmospheric pressure to a common reference (sea level). The equation above requires the atmospheric pressure at the location where the MiniFlo is being used.

The equation below may be used to estimate the ambient atmospheric pressure at any elevation if the sea level pressure is known.

$$P_{act} = P_{sea} \times \left(1 - \frac{E}{145300}\right)^{5.25}$$
 $P_{act} = Ambient Atmospheric Pressure P_{sea} = Sea Level Atmospheric Pressure E = Site elevation, feet$ 

2.05

2.05

11.390

#### **Airmetrics**

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# about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

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Quarterly Audit Partisol FRM

**Model 2000** 

Clean Harbors 50114 Range Rd. 173 Ryley, Alberta T0B 4A0

Quarterly Audit Date: November 6, 2020

### Clean Harbors





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## A

Appendix A **Quarterly Audit Form** Appendix B **Calibration Certificates** 



#### 1. Introduction

GHD Limited (GHD) was retained by Clean Harbors to conduct a Quarterly Audit at 50114 Range Road 173 Ryley, Alberta (Facility) on November 6, 2020. The Quarterly Audit was conducted on the Partisol FRM 2000 Particulate Matter less than 10 microns (PM<sub>10</sub>) Sampler (Partisol Sampler), located on the roof of the Ryley Lift Station (AEP Station ID 00010348-I-1), which is southeast of the Facility. The coordinates of the lift station are 53.297961, -112.416076.

#### 2. Audit Procedure

The Partisol Sampler was audited in accordance with the instrument manual and the Alberta Air Monitoring Directive, 2016 (AMD). Siting location, ambient pressure, ambient temperature, filter temperature, leakage rate and flow rate were audited, as well as overall instrument condition to ensure compliance with the instrument manual and the AMD. Below is a summary of the tasks performed on the Partisol Sampler:

- Siting Location Audit
- Ambient Pressure Audit
- Ambient Temperature Audit
- Filter Temperature Audit
- Leakage Rate Audit
- Flow Rate Audit
- Instrument Condition and Recommendations

GHD verified all of these parameters using calibrated reference instruments. GHD reference instruments either have National Institute of Standards and Technology (NIST) Traceable Certifications, current manufacturer certification, or were verified by a primary standard. The GHD quarterly audit field form can be found in Appendix A. All calibrations and certifications can be found in Appendix B.

#### 3. Audit Results

#### 3.1 Siting Location Audit Results (AEP Station ID 00010348-I-1)

The siting location of the Partisol Sampler meets the requirements of Chapter 3, of the AMD. Table 3.1 of this report compares the AMD Siting Requirements for Intermittent Samplers versus the current Partisol sampler location.

- The current coordinates of the Partisol Sampler are 53.297961, -112.416076.
- The distance from the nearest roadway is 21 m.



Table 3.1 AMD Requirements vs. Current Partisol Sampler Location

Site Characteristics	AMD	Requirements	Current Location	Specification
Sampler Inlet-height above ground (abg)	Minir	num 2 m, Maximum 15 m	Meets Requirement	4.63 m abg
Other Requirements	a.	Distance from an obstacle greater than 2.5 times the height of the obstacle above the sampler.	Meets Requirement	>2.5 times
	b.	At least 2 m from any other samplers or inlets with flow rates greater than 200 litres (L) per minute,	Meets Requirement	None
		Or at least 1 m apart from any other samplers or inlets with flow rates less than or equal of 200 L per minute.	Meets Requirement	None
	C.	Unrestricted air flow in three to four wind quadrants.	Meets Requirement	4/4 Unrestricted Quadrants

## 3.2 Pressure and Temperature Audit Results (AEP Station ID 00010348-I-1)

The pressure and temperature audit results of the Partisol Sampler meet the requirements of Chapter 4, of the AMD. Table 3.2 of this report compares the reference results versus the Partisol Sampler readings.

**Table 3.2** Reference Results vs. Partisol Sampler Readings

Parameter	Partisol	Reference	Difference	Limit	Pass/Fail
Ambient Temperature (°C)	-0.1	0.5	0.6	<u>+</u> 2°C	Pass
Barometric Pressure (mmHg)	700	699	1.0	<u>+</u> 10 mmHg	Pass
Filter Temperature (°C)	1.0	1.0	0.0	<u>+</u> 2°C	Pass
Flow	16.7 L/min	16.6 L/min	0.1	<u>+</u> 1.0 L/min	Pass

#### 3.3 Leak Check Results (AEP Station ID 00010348-I-1)

#### 3.3.1 Automatic Leak Check

The Partisol firmware performs leak checks in automatic mode and indicates either a "pass" or "fail" based on a pressure drop threshold of 127 mmHg per minute. The Partisol Sampler passed the requirements outlined in the service manual with a pressure drop of 4 mmHg per minute during the audit.

#### 3.3.2 External Manual Leak Check

GHD also performs an external manual leak check on the Partisol Sampler as part of the quarterly audit. The external manual leak check measures the pressure drop on a vacuum gauge located on



the sampler. The pressure drop may not exceed more than 8.5 inHg (216 mmHg) over a 30-second span. The Partisol Sampler passed the requirements of the service manual with a pressure drop of 0.0 inHg in a 30-second span.

#### **3.4** Flow Audit (AEP Station ID 00010348-I-1)

The flow audit results of the Partisol Sampler meet the requirements of Chapter 4 of the AMD, refer to Table 3.2.

## 3.5 Instrument Condition and Recommendations (AEP Station ID 00010348-I-1)

The Partisol Sampler was visually and functionally inspected on the audit day. Audit recommendations and instrument conditions are listed below:

- Liquid crystal display screen is functioning.
- Filter exchange cabinet has been cleaned.
- Ventilation fan filters are clean.
- Filter exchange mechanism is operating normally.
- Filter v-seals are in good condition.
- Ambient temperature and pressure sensor wires in good condition.
- Main power connection wire in good condition.

#### 3.5.1 Recommendations

GHD recommends opening and cleaning PM<sub>10</sub> sampling inlet prior to next sampling event.

Appendices

## Appendix A Quarterly Audit Form



## **GHD Quarterly Audit Form**

Date		11/6/2020		Weather Cond.:	Ove	ercast/C	)°C
Owner		Clean Harbors		Start Time:		12:30	
Station Name		Ryley Lift Station		End Time:		13:00	
Parameter		PM <sub>10</sub>		Performed By:	Trevor Lewis		wis
Partisol FRM Mod	del 2000 Identification	n		Sampler Data			
Make/Model:	R & P Partisol FRM	2000		Temperature:	-0.1		
Unit ID:	Ryley Lift Station			Pressure:	700		
S/N:	200FB209860905			Flow Set Point:	16.7 L/min		
GHD Refere	ence Standards						
<u> </u>		ow	Pressure	Temperature	Manome	ter	
Make:		letrics	TSI	TSI	TSI		
Model:		RM	9565-P	9565-P	9565-P	)	
Serial Number:		11218	9565P1710006	9565P1710006	9565P1710		
Calibration Date:		/2016	6/17/2020	6/17/2020	6/17/202		
	dit Data						
Adv		Sampler Data	Reference Data	Difference	Pass/Fa	iil	Units
Ambient Tempera	ature (+/- 2 °C)	-0.1	0.5	0.6	Pass		°C
_	sure (+/- 10 mmHg)	700	699	1.0	Pass		mmHg
	Filter Temperature (+/- 2 °C) 1.0		1.0	0.0	Pass		°C ຶ
Flow (+/- 1.0 Litre	es/min)	16.7	16.6	0.1	Pass Litres		Litres/min
Lea	k Check						
	neck (-8.5 inHg)						
		Initial Pressure	Final Pressure	Pressure Drop	Pass/Fa	il	Units
		14.00	14.00	0.00	Pass		inHG
Automatic Ch	neck (-127 mmHg)						
Leak	check was performed	I in automatic mode, s	sampler indicated:	4 mmHg/min	Pass		mmHg/min
As Fou	und/As Left		Yes/No		As Found A	\s Left	Pass/Fail
Did the ambient te	emperature require adj	ustment?	No		-0.1	-0.1	Pass
Did the barometric	pressure require adju	stment?	No		700	700	Pass
Did the filter temper	erature require adjustn	nent?	No		1.0	1.0	Pass
Did the flow audit	require adjustment?		No		16.7	16.7	Pass
Comments Partisol sampler wall seals.	vas moderately dirty, G	HD cleaned the comp	ponents of the sam	opling inlet, inside the ca	binet, all filters	and wip	ped down
Flow Equation							
Set Point	Actual Flow (Qact)	Absolute Difference	Pass/Fail	Manometer (DH)	4.51 "l	H2O	
(lpm)	(lpm)	(lpm)	( <u>+</u> 1 lpm)	Actual Temp (Tact)	273.65 °	K	0.5°C
				Actual Pres (Pact)	0.932 b	ar	
16.7	16.7	0.0	Pass	Actual Pres (Pact)	27.52 ir	ηHg	
FTS Linear Regre	ssion Constants			(All m			
(mflo) =	0.4452		$Qact = mflo \times$	$\times \frac{\sqrt{\Delta H \times Tact}}{R} + bflo$			
(bflo) =	0.4430		,	Pact			

## **Appendix B Calibration Certificates**

#### INSTRUMENT CALIBRATION REPORT



#### Pine Environmental Services, Inc

Instrument ID 28339

Description TSI 9565P VelociCalc

Calibrated 6/17/2020

Manufacturer TSI Model Number 9565P Serial Number 9565P1710006

Location New Jersey

Temp 78

Classification

Status pass Frequency Yearly

Department Lab

Humidity 30

		<u>Cal</u>	ibration Specificat	tions			
G	roup # 1			Range Acc %	0.0000		
Group	Name Barometr	c Pressure		Reading Acc %	2.0000		
State	d Accy Pct of Rea	nding		Plus/Minus	0.000		
Nom In Val / In Val	In Type	Out Val	Out Type	Fnd As	Lft As	Dev%	Pass/Fail
30.000 / 30.090	inHg	30.090	inHg	30.090	30.090	0.00%	Pass
G	roup # 2			Range Acc %	0.0000		
Group	Name Differenti	al Pressure		Reading Acc %	1.0000		
State	d Accy Pct of Rea	ading		Plus/Minus	0.00		
Nom In Val / In Val	In Type	Out Val	Out Type	Fnd As	Lft As	Dev%	Pass/Fail
-4.00 / -4.00	inH2O	-4.00	inH2O	-4.03	-4.03	0.75%	Pass
4.00 / 4.00	inH2O	4.00	inH2O	4.04	4.04	1.00%	Pass
8.00 / 8.00	inH2O	8.00	inH2O	8.06	8.06	0.75%	Pass
12.00 / 12.00	inH2O	12.00	inH2O	12.08	12.08	0.67%	Pass

Test Instruments U	sed During the Calibration			(An OS C	al Entry Date)
Test Instrument ID	Description	Manufacturer	Serial Number	Last Cal Date	Next Cal Date
DWYER	Dwyer 477AV-1 Digital	Dwyer	005PM2	10/2/2019	10/2/2020
477AV-1	Manometer				
OMEGA	Omega HX93AC/DP25-E	Omega Engineering	1010368 035025	10/11/2018	10/11/2020
HX93AC/DP25-			035026		
E					

#### Notes about this calibration

Calibration Result Calibration Successful Who Calibrated David Galego

Advanced Labs, Inc. hereby certifies that this instrument is calibrated and functions to meet the manufacture's specifications using NIST traceable standards, or is derived from accepted values of physical constants.

#### INSTRUMENT CALIBRATION REPORT



#### Pine Environmental Services, Inc

Instrument ID 25749

**Description** TSI 964 Probe Calibrated 6/17/2020

Aust Institution C	sed During the Calibration				
Test Instrument ID	Description	<u>Manufacturer</u>	Serial Number	(As Of C Last Cal Date	al Entry Date) Next Cal Date
MICHELL DM-509-TX-01	Relative Humidity Meter	Michell	273296	10/2/2019	10/2/2020
OMEGA HX93AC/DP25- E	Omega HX93AC/DP25-E	Omega Engineering	1010368 035025 035026	10/11/2018	10/11/2020
OMEGA PX02K1-16A5T	Omega PX02K1-16A5T/DP25-E-A	Omega Engineering	168377/8375030	10/11/2018	10/11/2020
/DP25-E-A OMEGA WT4401-D	Omega WT4401-D	Omega Engineering	101105	10/11/2018	10/11/2020

#### Notes about this calibration

Calibration Result Calibration Successful Who Calibrated David Galego

Advanced Labs, Inc. hereby certifies that this instrument is calibrated and functions to meet the manufacture's specifications using NIST traceable standards, or is derived from accepted values of physical constants.

#### INSTRUMENT CALIBRATION REPORT



#### Pine Environmental Services, Inc

Instrument ID 25749
Description TSI 964 Probe
Calibrated 6/17/2020

Manufacturer TSI
Model Number 964
Serial Number P09140047
Location New Jersey

Temp 78

Status pass
Frequency Yearly EOM
Department Lab
Humidity 30

Classification

		Can	bration Specificat	HOHS				
G	roup# 1			Range Acc %	0.0000			
Group	Name Relative I	-lumidity		Reading Acc %	3.0000			
State	d Accy Pct of Re	ading		Plus/Minus	0.00	.00		
Nom In Val / In <u>Val</u>	In Type	Out Val	Out Type	Fnd As	Lft As	Dev%	Pass/Fail	
30.00 / 29.20	%	29.20	%	29.40	29.20	0.00%	Pass	
G	Froup# 2			Range Acc %	0.0000			
Group	Name Temperat	ure		Reading Acc %	0.0000			
State	d Accy Plus / Min	nus		Plus/Minus	1.00			
Nom In Val / In Val	In Type	Out Val	Out Type	Fnd As	Lft As	Dev%	Pass/Fail	
70.00 / 77.70	°F	77.70	°F	74.70	77.60	-0.13%	Pass	
G	Group# 3			Range Acc %	0.0000			
Group	Name Velocity			Reading Acc %	3.0000			
State	d Accy Pct of Re	ading		Plus/Minus	0.00			
Nom In Val / In Val	In Type	Out Val	Out Type	Fnd As	Lft As	Dev%	Pass/Fail	
0.00 / 0.00	ft/min	0.00	ft/min	0.00	0.00	0.00%	Pass	
40.00 / 40.00	ft/min	40.00	ft/min	40.00	40.00	0.00%	Pass	
70.00 / 70.00	ft/min	70.00	ft/min	71.00	71.00	1.43%	Pass	
100.00 / 100.00	ft/min	100.00	ft/min	98.00	98.00	-2.00%	Pass	
150.00 / 150.00	ft/min	150.00	ft/min	147.00	147.00	-2.00%	Pass	
325.00 / 325.00	ft/min	325.00	ft/ınin	316.00	316.00	-2.77%	Pass	
700.00 / 700.00	ft/min	700.00	ft/min	690.00	690.00	-1.43%	Pass	
1000.00 / 1000.00	ft/min	1000.00	ft/min	975.00	975.00	-2.50%	Pass	
1500.00 / 1500.00	ft/min	1500.00	ft/min	1,480.00	1,480.00	-1.33%	Pass	
2000.00 / 2000.00	ft/min	2000.00	ft/min	1,940.00	1,940.00	-3.00%	Pass	
5000.00 / 5000.00	ft/min	5000.00	ft/min	4,850.00	4,850.00	-3.00%	Pass	
8000.00 / 8000.00	ft/min	8000.00	ft/min	8,030.00	8,030.00	0.38%	Pass	

#### **NIST Traceable Transfer Standard Calibration**

Calibration Ambient Te Amb Press	mp, °K:	17/2016 295.5 1.0000	Orific Pri Si Mand	÷	1218- 774300 1218	By:
Std ∆H (inH₂O)	Manometer $\Delta H$ (in $H_2O$ )	Actual Flow (alpm)	Calc Flow (alpm)	Difference* (%diff)		
6.67	6.67	20.179	20.209	-0.15		er ∆H vs Act Flow
5.86	5.86	18.988	18.970	0.09	Linear Re	gression Results:
5.10	5.10	17.733	17.727	0.03	m <sub>flo</sub> =	0.4452
4.39	4.39	16.490	16.479	0.07	<b>b</b> <sub>flo</sub> =	0.4430
3.73	3.73	15.233	15.224	0.06	r <sup>2</sup> =	1.0000
3.12	3.12	13.964	13,962	0.02		
2.56	2.56	12.683	12.688	-0.04		
2.05	2.05	11.390	11.401	-0.10	* all points mu	ust be within ± 2%

The MiniFlo calibration is performed with an NIST-traceable standard. Each unit has a unique pair of calibration constants derived from the calibration which are used to calculate the actual air flow rate at all ambient conditions. The unit's calibration should be recertified annually.

The actual flow rate is a function of the pressure drop across the device, the ambient temperature, and the ambient pressure. The relationship of these variables and the unique calibration constants ("m" and "b") for each device is presented in the following equation (Eq.A):

$$Q_{act} = m_{flo} \times \sqrt{\frac{\Delta H \times T_{act}}{P_{act}}} + b_{flo}$$
 $Q_{act} = actual flowrate, liters per min  $\Delta H = manometer reading, inches of water T_{act} = ambient temperature, °K P_{act} = ambient pressure, atmospheres$$ 

CAUTION: The weather service, most airports, etc, reduce the atmospheric pressure to a common reference (sea level). The equation above requires the atmospheric pressure at the location where the MiniFlo is being used.

The equation below may be used to estimate the ambient atmospheric pressure at any elevation if the sea level pressure is known.

$$P_{act} = P_{sea} \times \left(1 - \frac{E}{145300}\right)^{5.25}$$
 $P_{act} = Ambient Atmospheric Pressure P_{sea} = Sea Level Atmospheric Pressure E = Site elevation, feet$ 

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